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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3-NMOCC-HOBBS 1-BH, FIELD CLK
1-R. J. STARRAK-TULSA 1-CK, FOREMAN
1-A. B. CARY-MIDLAND 1-FILE
1-ELB, ENGR.

5a. Indicate Type of Lease
Sinto ☒ Fee ☐
5. State Oil & Gas Lease No.
B-9519

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR NOTICES TO BE FILED IN THE RECORDS OF THE COMMISSION. USE SEPARATE FORM FOR EACH WELL.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER: Injection Well
2. Name of Operator
Getty Oil Company
3. Address of Operator
P. O. Box 730, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER D 990 FEET FROM THE North LINE AND 330 FEET FROM
THE West LINE, SECTION 29 TOWNSHIP 24S RANGE 38E RANGE
15. Elevation (Show whether DE, RT, GR, etc.)
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐
OTHER ☐ Recement Casing ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1003.

11/12/79 Rigged up unit. Pulled tbg. and pkr. Ran 4 3/4" bit on 2 7/8" tbg. to 4410'.
11/13 Ran 4 3/4" bit to 6800'. Pulled bit. Ran EZ plug and set at 6790'. Pulled tbg.
11/14 Ran plug and pkr. Set plug at 6007'. Pulled pkr. McCullough ran cement bond log 3000-5993'. Top cement at 3948'. Perf. 2 holes at 3915'.
11/15 WOC. Ran pkr. and set at 3690' (perf. at 3915'). By Howco, cemented with 415 sxs Lite, 1/4# floccel, 18% salt, 5# gilsonite, with 2% CaCl; 200 sxs Class "C", 18% salt, with 3% CaCl. Displaced to 3815'. Circulated 30 sxs.
11/16 Pulled pkr. Ran 4 3/4" bit to 3400'. WOC.
11/17 Lowered 4 3/4" bit and drilled cement 3824-3936'. Tested 1100# OK. No back flow. Pulled bit. Retrieved bridge plug at 6007'.
11/19 Ran tbg. Laid down work string.
11/20 Ran 218 jts. 6597' 2 3/8" plastic coated dual line. AD-1 pkr. to 6613'. Circ. hole.
11/21 Rigged down. Connected well for injection.
11/22 Injected 365 BPD at 1300 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE 1-2-80
APPROVED BY [Signature] TITLE [Signature] DATE JAN 4 1980
CONDITIONS OF APPROVAL, IF ANY