

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-9519

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name West Dollarhide Drinkard Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name West Dollarhide Drinkard Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 14
4. Location of Well UNIT LETTER D , 990 FEET FROM THE North LINE AND 330 FEET THE West LINE, SECTION 29 TOWNSHIP 24S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3212' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Squeeze off existing perms. and reperforate in Drinkard Zone <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in and rigged up pulling unit 4-27-72. Pulled tubing and packer.
- 2) Set 5-1/2" bridge plug at 6770'. Tested bridge plug to 2000#; held okay.
- 3) Set RTTS packer at 6222'.
- 4) Squeezed 5-1/2" OD casing perforations 6656-6727' with 2000 gallons of Gunk, 400 sacks of Class "A" cement, and 200 sacks of expanding cement. WOC 14-1/2 hours.
- 5) Squeezed 5-1/2" OD casing perforations 6656-6727' with 200 sacks of expanding cement. WOC 8-1/2 hours.
- 6) Drilled out cement 6340-6760'.
- 7) Tested squeeze job on perforations 6656-6727' to 1500#. Well started backflowing.
- 8) Squeezed perforations 6656-6727' with 200 sacks of expanding cement. WOC 18-1/4 hours.
- 9) Drilled out cement 6513-6750'. Tested squeeze job to 1500# for 15 minutes, held okay.
- 10) Drilled out bridge plug at 6770'. Cleaned out to 6950' TD.
- 11) Perforated 5-1/2" OD casing with two .50" shots per foot at follows: 6688-6691', 6695-6702', 6710-6716', 6720-6727', 6734-6741', 6750-6755', 6758-6763' and 6768-6770'.
- 12) Set packer at 6650' and bridge plug at 6790'.
- 13) Treated Drinkard perforations 6688-6770' with 3000 gallons of 15% NE acid, and 2400# of rock salt, in 4 stages.
- 14) Pulled packer and bridge plug.

Continued on following page.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE 6-4-73

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- 15) Set packer at 6790'.
- 16) Treated Abo open hole 6810-6950' with 3000 gallons of 15% NE acid, and 2400# of rock salt, in 4 stages.
- 17) Pulled packer.
- 18) Ran 217 joints (6545') of 2-3/8" OD internally plastic coated tubing.
- 19) Circulated with water treated with inhibitors.
- 20) Set packer at 6569'.
- 21) Connected to injection system.
- 22) Returned well to injection May 5, 1973, at the rate of 800 barrels per day at 1540#, injecting through Drinkard perforations 6688-6770' and Abo open hole 6810-6950'.