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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <b>XX</b>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-9519</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>		7. Unit Agreement Name <b>West Dollarhide Drinkard Unit</b>
2. Name of Operator <b>Skelly Oil Company</b>		8. Farm or Lease Name <b>West Dollarhide Drinkard Unit</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>		9. Well No. <b>14</b>
4. Location of Well UNIT LETTER <b>D</b> , <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM THE <b>West</b> LINE, SECTION <b>29</b> TOWNSHIP <b>24S</b> RANGE <b>38E</b> NMPM.		10. Field and Pool, or Wildcat <b>Dollarhide Tubb-Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3212' DF</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	OTHER <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
OTHER <input checked="" type="checkbox"/> <b>Squeeze off existing perfs. and reperforate in Drinkard zone.</b>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in pulling unit. Pull injection tubing and packer.
- 2) Set bridge plug at 6740'.
- 3) Cement squeeze 5-1/2" casing perforations 6656-6727'. WOC 24 hours.
- 4) Drill out cement to top of bridge plug at 6740'.
- 5) Test squeeze job.
- 6) Drill out bridge plug at 6740'.
- 7) Perforate 5-1/2" casing with two shots per foot as follows: 6688-6691', 6695-6702', 6710-6716', 6720-6727', 6734-6741', 6750-6755', 6758-6763', and 6768-6770'.
- 8) Treat perforations 6688-6770' and open hole section 6810-6950' with 6000 gallons of 15% NE acid and rock salt.
- 9) Run 2-3/8" OD internally plastic coated injection tubing.
- 10) Circulate hole with water treated with inhibitors.
- 11) Set packer at 6630'.
- 12) Connect to injection system and resume injection through Drinkard perforations 6688-6770' and open hole section 6810-6950'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow TITLE Lead Clerk DATE April 16, 1973

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: