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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>B-9519</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>SKELLY OIL COMPANY</b>		8. Farm or Lease Name
3. Address of Operator <b>P. O. Box 1351 Midland, Texas 79701</b>		9. Well No. <b>14</b>
4. Location of Well UNIT LETTER <b>D</b> , <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM THE <b>West</b> LINE, SECTION <b>29</b> , TOWNSHIP <b>248</b> RANGE <b>38E</b> NMPM.		10. Field and Pool, or Wildcat <b>Dollarhide Tubb-Drinkard Unit</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>UNKNOWN</b>		12. County <b>Lee</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Moved in and rigged up workover rig Sept. 15, 1969.
- (2) Pulled rods and pump
- (3) Hooked to injection system and began pressuring up Sept. 15, 1969.
- (4) Moved in and rigged up workover rig Nov. 25, 1969.
- (5) Ran tubing and bit and cleaned out 6881-6950'.
- (6) Pulled tubing and bit
- (7) Ran 2-3/8" OD tubing internally lined with plastic coating and with 5-1/2" x 2" Guiberson HMC-1 packer set at 6046'.
- (8) Loaded casing annulus behind tubing with water treated with inhibitors.
- (9) Hooked well to injection system and began injecting water 11-29-69 into open-hole section 6810-6950' of the Drinkard Reservoir.

This is a water injection well for the West Dollarhide Drinkard Unit operated by Skelly Oil Company.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>J.R. Avent</b>	TITLE <b>District Engineer</b>	DATE <b>December 2, 1969</b>
APPROVED BY <b>[Signature]</b>		TITLE <b>SUPERVISOR DISTRICT</b>
CONDITIONS OF APPROVAL, IF ANY:		DATE <b>DEC 8 1969</b>

