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NEW MEXICO OIL CONSERVATION COMMISSION Sents Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

.....Depth Cleaned Out......

	rea 640 acr e well cor								
<u> </u>	kelly Oi	Company or Op	rator)			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Hextion HITH (Lease)	********	********************************
No	15	, in NW	14 of	<u> </u>	4, of Sec2	Ž T	218	., R	385 NM
Dolla	arhide D	rinkard	***************************************	******	Pool,		Lea	***********	Coı
									West
ection	29	If	State Land the	e Oil and	d Gas Lesse No.	isB-9519	***********************	**********	
ing Comm	nenced	March 2	3, 1956	1	19 Drillin	g was Completed	April 20		19
e of Drilli	ing Contrac	tor J.C.	Crain D	rillir	ng Co.	**********************	*******************		44455444444455444454444
re ss		Hobl	os, Now M	exico					***************************************
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3, from 4, from	WEIGH PER PO	or New	OR AN	ioio	CASING RECO	ED.	feet		
3, from 4, from		or Nu	OR AN	60	CASING RECO	ED.	feet		PURPOSE
3, from 4, from 818B	WHIGH PER PO	or Nu	OR AN	60	CASING RECO	ED.	feet		PURPOSE Surface
3, from 4, from 8188 8-5/8*	WHIGH PER PO	or Nu	OR AD	60	CASING RECO	PULLED FROM	feet		PURPOSE Surface
3, from 4, from 8IBE 8-5/8° 5-1/2°	WEIGH PER FO 32# 14-15.	or No.	OR AN	150: \$10:	CASING RECO KIND OF SHOR Float Float AND CEMENT	ED CUT AND PULLED FROM ING RECORD	PERFORAT		PURPOSE Surface Production AMOUNT OF
3, from 4, from 8188 8-5/8** 5-1/2**	WEIGH PER PO	T NEW OF TES	MUI No. SACIOF CEME	GOUNT 150: SLO: COUNT	CASING RECO KIND OF SHOE Float Float AND CHMENT METHOD TEND	CUT AND PULLED PROM	PERFORAT		PURPORN Surface Production
3, from 4, from 8188 8-5/8** 5-1/2**	WEIGH PER FO 32# 14-15.	or No.	OR AN	GOUNT 150: SLO: COUNT	CASING RECO KIND OF SHOR Float Float AND CEMENT	PULLED PROM	PERFORAT		PURPOSE Surface Production AMOUNT OF
3, from 4, from 818B 8-5/8° 5-1/2°	WEIGH PER FO 32# 14-15.	WHERE	MUL No. SACION CEMES	GOUNT 150: SLO: COUNT	CASING RECO KIND OF SHOR Float Float Float Float Hallburte	PULLED PROM	PERFORAT		PURPOSE Surface Production AMOUNT OF
3, from 4, from SIBE 8-5/8* 5-1/2*	WEIGH PER FO 32# 14-15.	WHERE	MUI No. SAC OF CEME 2000 450	COMMENT 150: STOP	Pleat Fleat Fleat Halliburte Halliburte	ED CUT AND PULLED FROM TNG RECORD	PRRFORAT		PURPOSE Surface Production AMOUNT OF
3, from 4, from SIBE 8-5/8* 5-1/2*	WEIGH PER FO 32# 14-15.	WHERE	MUI No. SAC OF CEME 2000 450	COMMENT 150: STOP	Pleat Fleat Fleat Halliburte Halliburte	PULLED PROM	PRRFORAT		PURPOSE Surface Production AMOUNT OF
3, from 4, from 818B 8-5/8** 5-1/2** 11** 7-7/8**	SIZE OF CASING 8-5/8* 5-1/2*	WHERE 31501 68101	MUX No. SACO OF CEME 2000 450	DOP P.	ARING RECO KIND OF SHORE Float Float Float AND CHMENT METTERS USERS Halliburte Halliburte CODUCTION A	TING RECORD AND STIMULA L. used, interval	PERFORATION treated or sho	7°	PURPOSE Surface Production AMOUNT OF MUD USED
3, from 4, from 818B 8-5/8** 5-1/2** 11** 7-7/8**	SIZE OF CASING 8-5/8* 5-1/2*	WHERE 31501 68101	MUX No. SACO OF CEME 2000 450	DOP P.	ARING RECO KIND OF SHORE Float Float Float AND CHMENT METTERS USERS Halliburte Halliburte CODUCTION A	TING RECORD AND STIMULA L. used, interval	PERFORATION treated or sho	7°	PURPOSE Surface Production AMOUNT OF
9, from 4, from 818B 8-5/8** 5-1/2** 11** 7-7/8**	SIZE OF CASING 8-5/8* 5-1/2* open-ho	WHERE 3150° (Record le and ca	MUX No. SACO OF CEME 2000 450	DOPP	AND CEMENT METHOD VERD Halliburte RODUCTION of Qu. or Ga	TING RECORD AND STIMULA L. used, interval	PERFORATION treated or sho	7°	PURPOSE Surface Production AMOUNT OF MUD USED
3, from 4, from 818B 8-5/8** 5-1/2** 11** 7-7/8**	SIZE OF CASING 8-5/8* 5-1/2* open-ho	WHERE 3150° (Record le and ca	MUX No. SACTOR OF CEME 2000 450 RECOR	DOPP	AND CEMENT METHOD VERD Halliburte RODUCTION of Qu. or Ga	TING RECORD AND STIMULA L. used, interval	PERFORATION treated or sho	7°	PURPOSE Surface Production AMOUNT OF MUD USED
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TORD OF DRILL-STEM AND SPECIAL TEF

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

				TOOLS	USED				
Rotary to	ools were	used from	Of feet to	69501	feet, a	nd from		feet to	fcet.
Cable to	o ls were us	sed from	feet to	······	feet, a	nd from		feet to	feet.
			et i	PRODU	CTION				
Put to P	roducing	May	28,	19 56					
OIL WE	_			•	•	•		uid of which93	
OIL WE			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
					*****	% water	r; and	% was	sediment. A.P.I.
	Gr	avity37	1.4 (1)	·					
GAS WE	LL: Th	e production	during the first 24 hou	rs was		M,C.F. pl	lus		barrels of
	liq	uid Hydroca	rbon. Shut in Pressure	lbs.					
Length (,
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			T.	Simpson				Pictured Cliffs	
		MAG		McKee				Menefee	
_		2070	T.	Ellenburger				Point Lookout	
	Andres		T.	Gr. Wash				Mancos Dakota	
		tork.	T.					Morrison	
T. Drin			т.	***************************************		••••••	т.	Penn	
T. Tubl	os	252	т.	***************************************	***************************************	•••••	т.	***************************************	
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01	12601	- -	Red Bed			<u> </u>	In reet		
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T he	reby swee	r or affirm							<u></u>
				en nerewith is a	combiete s	and correc	record of	f the well and all work of	ione on it so far
as can be determined from available records. Company or Operator. Skelly Oil Company						1	May 28,	1956	
					Address Box 38 - Hobbs, New Haxico				
Name	()	///	Unlaw.			or Title	D4 -4	. Supt.	
	7	7							*********

DRILL STEM TESTS

MEXICO "K" WELL NO. 15

DRILL STEM TEST NO. 1 - 6640-68101:

5/8" BHC, 1" THC. Tool open 5 hrs. with good blow of air. Gas to surface in 1 hour and 30 minutes. Continued as good blow throughout test. Pulled 3-1/2"OD drill pipe and recovered 1620° of fluid of which 720° was OAGCM, est. 30% oil, 270° of OAGCM est. 75% oil, 360° of drilling fluid with trace of oil and 270° of clean eil. No show of water. HP in and out 3200%. FP 125-665%. Twenty minute SIBHP 1000%.

DRILL STEM TEST NO. 2 - 6821-69501:

5/6" EHC, 1" THC. Tool open 5 hrs. with good blow of air. Gas to surface in 1 hr. and 15 minutes. Continued as fair blow throughout test. Pulled 3-1/2"OD drill pipe and recovered 105' O&GCM est. 15% oil, 90' O&GCM est. 50% oil, and 90' of free oil. No show of water. HP in and out 3150%. FP 75-150%. Thirty minute build-up 500%.

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USING CLE CAST NO. 2 - 6821-69501:

5/87 CH, 1º TEC. Tool open 5 hrs. with -90d blow of sair. Gas to surface in 1 hr. and 15 instes. Cartinued as sair blow throughout cast. fulled 3-1/2°00 drill nice and recovery 105' 08600% est. 155 cht, 90' 08600% est. 50% oil, and 90' of the etc. to same of sairs. Pr it suc out 3150%. Fr 75-150% inturty minute building 500%.