

1956 APR

**DUPLICATE**

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 70618)

COMPANY Skelly Oil Company Box 38 Hobbs, New Mexico  
(Address)

LEASE Mexico "K" WELL NO. 15 UNIT "D" S 29 T 24S R 38E

DATE WORK PERFORMED 4/2/1956-4/4/1956 POOL Dollarhide Drinkard

This is a Report of: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Results of Test of Casing Shut-off
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work
	<input type="checkbox"/> Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled to T.D. 3150'. Set 8-5/8"OD casing at 3150' and cemented with 2000 sacks by the Halliburton process. Cement circulated to surface. Plugged down 6:00 P.M. 4/2/1956. WOC 48 hours. Drilled out cement plug and tested casing shut-off. Shut-off tested o.k..

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name *P. M. Lundy*  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *J. J. Guler*  
Position Dist. Supt.  
Company Skelly Oil Company

