ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION				Form C-101 Revised 10-1-78			
DISTRIBUTION		SANTA FE, NEW MEXICO 87501			SA, Indicate Type of Lease		
SANTA FE		34				BTATE	res XX
FILE					-	S State Old	6 Gas Loaso No.
U.S.G.S.							
LAND OFFICE							······································
OPERATOR			<u></u>				
APPLICAT	ION FOR PE	ERMIT TO	DRILL, DEEPEN	, OR PLUG BACK		())))))	
DRILL	XX RE-ENI	TER	DEEPEN	PLU	G ВАСК		ollarhide Sand Unit
OIL GAS WELL	,		Injection	SINGLE .	ULTIPLE		
Nanie of Operator			Ĵ.			9. Well No.	
Sirgo-Collier, I	nc.					10	
Address of Operator				10. Field and Pool, or Wildcat			
P. O. Box 3531,	Midland, 1	Texas 7	9702			Dollar	hide Queen
Location of Well UNIT LE	ττεn <u>F</u>	LOC	2310	TWP. 245 RGE.	LINE		
NO 2310 FEET FR	OM THE WES		TE OF SEC. 30	TWP, 240 RCE.		12. County	mittell
						Lea	
HHHHHHH	HHHİİ.	AHHH		19. Froposed Depth	19A. Formation	2	20. Hotary or C.T.
	1111111	//////		3787'	Queen		Rotary
. Lievations johow whether	Dr. KT. etc. J	21A. Kina	& Status Flug. Bond	21B. Drilling Contracto	r	22. Approx	. Date Work will start
3135' KB		Cash	Statewide			Apri	1 1, 1988
		P	ROPOSED CASING A	ND CEMENT PROGRAM		· · · · · · · · · · · · · · · · · · ·	
SIZE OF HOLE	SIZEOF	CASING	WEIGHT PER FOO		H SACKS OF	CEMENT	EST. TOP
* 11"	* 8-5	/8"	32#	1189'	400	sx	Surface

SIZE OF HOLE	SIZE OF CASING	WEIGHT PERFOOT	SELLING DEPTH	ISAURS OF CEMENT	EST. TOP
* 11"	* 8-5/8"	32#	1189'	400 sx	Surface
* 6-3/4"	* 5-1/2"	14#	3787'	200 sx	942'
		1	3	1	

Sirgo-Collier, Inc. proposes to re-enter this P&A Queen producer and convert to water injection. A cement bond log will be run to determine cement top, the salt section will be squeezed if necessary, and the Queen zone will be selectively perforated and stimulated as necessary for optimum water injectivity rates.

IN ABOVE SPACE DESCRIPE PROPOSED PROGRAMI IF PROPOSAL IS TO DE TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	EEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PR			
hereby certify that the information above is true and complete to the best of	of my knowledge and bellef.			
iened amy Lichtling Tule Ag	ent Date March 3, 1988			
(This space for State Use)				
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	APR 1 3 1988			
ONDITIONS OF APPROVAL, IF ANY:	Burnit Expires & Months From Approval			
203×-570	Date Unless Drilling Underway.			

Date Unless Drilling Underway.



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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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		All distances must be	from the outer boundaries	of the Section.		
Operator			Lease		5	Well No.
Sirgo-Collier, Inc.			West Dollarhi	de Queen Sa	Sand Unit 10	
Unit Letter			Frange County			
F	30	245	38E	Lea		
Actual Footage Loc		- <u> </u> _	, , ,, , ,, , ,, , ,, , ,, , , , , , , , , , , , , , , , , , , ,			
2310		North line an	d 2310 f	eet from the	West	line
Ground Lovel Elev.	Producing For	the second second second second second second second second second second second second second second second s	Poel		Dedi	cated Acreage;
3125'	Queen		Dollarhide Q	ueen		40 Acres
		· ] · · · · · · · · · · · · · · · · · ·			arks on the al	at below
1. Outline th	e acreage dedica	ited to the subject	well by colored pencil	, or nathart the	anko on the ph	
interest ar	nd royalty).		ell, outline each and i			
	communitization,	unitization, force-poo				owners been consoli-
X Yes	No If a	nswer is "yes," type	of consolidation <u>Un</u>	itization,	R-2356	
this form i	f necessary.)		scriptions which have			
No allowal forced-poo sion.	ble will be assign ling, or otherwise	ned to the well until )or until a non-stand	all interests have beer ard unit, eliminating s	uch interests,	has been app	roved by the Commis-
			ł		CE	RTIFICATION
	I		)			
			1		I hereby certif	y that the information con-
	4 1	-	I			s true and complete to the
	1	0	I			wledge and belief.
	4	R N				<b>^</b>
	l ,	• •			amer	L. Whitley
	1		I	-	Liame	
	+				Amy L. Wh	itley
	1				Fosition	<u></u>
	ł		-		Agent	
	•				Company	
	ł					lier, Inc.
23/0	o' i	10	1		Enter	
		0	1		March 3,	1988
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	<u> </u>					
	1				1 berahu cart	ify that the well location
			1			plat was plotted from field
	l					al surveys made by me or rvision, and that the same
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	1		1		knowledge and	Jener.
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			1		Registered Profi and/or Land Sur	isstonal Engineer veyor
	8					
					Certificate No.	
0 330 660	90 1320 1650 1	980 2310 2640	2000 1500 1000	500 0		
0 330 680						



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