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# NEW MEXICO OIL CONSERVATION COMMISSION

OCT 3 11 59 AM '68

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
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5. State Oil & Gas Lease No.	- - -
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7. Unit Agreement Name	West Dollarhide Queen Sand Unit
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8. Farm or Lease Name	- - - -
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9. Well No.	10
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10. Field and Pool, or Wildcat	Dollarhide Queen
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11. Elevation (Show whether DF, RT, GR, etc.)	3135' KB
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12. County	Lea
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## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
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2. Name of Operator	Skelly Oil Company
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3. Address of Operator	P. O. Box 730 - Hobbs, New Mexico 88240
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4. Location of Well	UNIT LETTER "F" 2310 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 24S RANGE 38E NMPM.
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15. Elevation (Show whether DF, RT, GR, etc.)	3135' KB
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
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### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate, treat, & test additional zones

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig and pulled rods and tubing
- Ran drill pipe and bit, to top of cement at 3707'
- Drilled out cement and bridge plug to 3795'
- Circulated hole clean, pulled drill pipe and bit
- Perforated 5-1/2"OD casing with one shot per foot as follows:
  - 3646 - 3651' - 5' - 5 shots
  - 3661 - 3670' - 9' - 9 shots
  - 3708 - 3710' - 2' - 2 shots
  - 3720 - 3724' - 4' - 4 shots
  - 3762 - 3767' - 5' - 5 shots
  - 3775- 3782' - 7' - 7 shots
  - 3791 - 3793' - 2' - 2 shots
  - 3793 - 3795' - 2' - 2 shots
- Ran tubing with "RTTS" packer, set packer at 3742'. Pumped in 3 barrels acid and communicated 3737-51'. Set packer at 3757', pumped in 7 bbls. acid, communicated. Set packer at 3732'.
- Treated down tubing into perforations 3762-93' with 1000 gallons "EDA" Acid and 20 ball sealers. Pulled tubing and packer. Reran tubing, packer and bridge plug. Set plug at 3732', packer at 3705', tested and had communications 3702-68'. Set packer at 3675'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL SIGNED) V. E. Fletcher

TITLE District Production Manager

DATE October 1, 1968

APPROVED BY  TITLE \_\_\_\_\_ DATE \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

8. Treated down tubing into perforations 3708'-24' with 1000 gallons "BDA" Acid and 20 ball sealers. Lowered tubing and packer, raised and reset bridge plug at 3675', set packer at 3615'.
9. Treated down tubing into perforations 3646-70' with 1000 gallons "BDA" Acid and 30 ball sealers. Pulled tubing, packer and plug.
10. Ran 161 Jts. (3679' LTM) 2-3/8" OD R - 1 J-55 tubing and set at 3679', seating nipple 3656' perforations 3657-60'. Ran rods with pump set at 3656'.
11. Ran rods with pump set at 3656'.
12. Well returned to producing status September 30, 1968, pumped 2 bbls oil & 31 bbls water in 24 hours.