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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 11 2 20 PM '68

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

7. Unit Agreement Name	
West Dollarhide Queen Sand Unit	
8. Farm or Lease Name	
--	

9. Well No.	
1	
10. Field and Pool, or Wildcat	
Dollarhide Queen	

11. County	
Lea	

12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator SKELLY OIL COMPANY	
3. Address of Operator P. O. Box 730 - Hobbs, New Mexico 88240	
4. Location of Well UNIT LETTER "F" , 2310 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 24S RANGE 38E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3135' KB	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Perforate, treat, & test additional zones. <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
Pull rods and tubing. Run tubing and 4-3/4" bit; drill bridge plug and clean out to 3795'. Pull tubing and bit. Perforate 5-1/2"OD casing with one shot per foot as follows: 3646-3651'; 3661-3670'; 3708-3710'; 3720-3724'; 3762-3767'; 3775-3782'; 3791-3793'. Run tubing and packer, acidize perforations 3762' to 3793' with 1,000 gallons BDA acid and 20 ball sealers. Swab tests. Pull tubing. Run tubing, packer, and retrievable bridge plug. Straddle perforations 3708-3724' and acidize with 750 gallons BDA acid and 12 ball sealers. Swab test. Straddle casing perforations 3646-3670' and acidize with 1,000 gallons BDA acid and 20 ball sealers. Swab test. Pull tubing and packers. Install pumping equipment. Return to producing status.	

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
(Signed) V. E. Fletcher	TITLE District Production Manager	DATE 9-10-68
SIGNED	TITLE	DATE
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		