

AREA 640 ACRES
LOCATE WELL CORRECTLY

J. P. Gibbins

(Company or Operator)

Fowler Hair

(Lease)

Well No. 1, in NW $\frac{1}{4}$ of - $\frac{1}{4}$ of Sec. 30, T. 24 S, R. 38 E, NMPM.

West Dollarhide

Pool, Lea

County.

Well is 2310 feet from North line and 2310 feet from West lineof Section 30. If State Land the Oil and Gas Lease No. is _____Drilling Commenced May 20, 1954 Drilling was Completed June 10, 1954Name of Drilling Contractor Roy Smith Drilling CompanyAddress 1117 City National Bank Wichita Falls, TexasElevation above sea level at Top of Tubing Head 3125'
The information given is to be kept confidential until
June 30, 1954

OIL SANDS OR ZONES

No. 1, from 3678' to 3751' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to Rotary Test feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	32	New	1189	Float	-		
5 1/2"	14	New	3787	Float & Float Collar		3737'-51'	Sand-Frac Pay
						3678'-3702'	Sand-Frac Pay

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	1189	400 #	Pump & Plug		
6 3/4"	5 1/2"	3787	200 #	D/O	9 1/2 / gal.	200 ex. salt gel

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand 0.1 10,000 gal. 3678' - 3702'

Sand 0.1 3,000 gal. 3737' - 3751'

Result of Production Stimulation No natural test taken before stimulation.Depth Cleaned Out 3751'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3798 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 22, 1954
OIL WELL: The production during the first 24 hours was 321 barrels of liquid of which 94.3% was oil; -% was emulsion; 5.4% water; and .3% was sediment. A.P.I. Gravity. 35
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in 24 Hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1200'		T. Devonian		T. Ojo Alamo
T. Salt	1310'		T. Silurian		T. Kirtland-Fruitland
B. Salt	2520'		T. Montoya		T. Farmington
T. Yates	2680'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3642'		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1200	1200	Redshale & sand				
1200	2520	1320	Salt & Anhydrite				
2520	3642	1122	Lime & Anhydrite				
			Top Queen Sand 3642'				
3642	3798		Sand & Lime				
Lane Wells Log Run From 0 to 3753'							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 30, 1954
Company or Operator J. P. Gibbins
Name J. B. Campbell
Address Box 1032 Midland, Texas
Position or Title Gen Mgr