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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>		7. Unit Agreement Name <b>West Dollarhide Queen Sand Unit</b>
2. Name of Operator <b>Skelly Oil Company</b>		8. Farm or Lease Name <b>West Dollarhide Queen Sand Unit</b>
3. Address of Operator <b>P. O. Box 730 - Hobbs, New Mexico 88240</b>		9. Well No. <b>11</b>
4. Location of Well UNIT LETTER <b>E</b> <b>990</b> FEET FROM THE <b>West</b> LINE AND <b>2310</b> FEET FROM THE <b>North</b> LINE, SECTION <b>30</b> TOWNSHIP <b>24S</b> RANGE <b>38E</b> NMPM.		10. Field and Pool, or Wildcat <b>Dollarhide Queen</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3126' DF</b>		12. County <b>Lea</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Convert to Water Injection</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in Workover Rig 6:00 a.m. 8-3-69.
- Pulled rods, lowered tubing to check fill up and pulled tubing.
- Released Workover Rig to wait for tubing to be lined.
- Rigged up pulling unit 6:00 a.m. 8-19-69.
- Ran tubing and sand pump and cleaned out 3713 to 3723'.
- Pulled tubing and pump.
- Ran 116 jts. (3545') of 2-3/8" OD cement lined tubing with packer set at 3549'.
- Loaded casing annulus behind tubing with treated water.
- Hooked well to injection system 8-19-69.
- Began injecting water at 6:00 p.m. 8-20-69 at rate of 300 bbls. per day into 5-1/2" OD casing perforations 3686-3725' of the Queen formation.

This is a water injection well for the West Dollarhide Queen Sand Unit operated by Skelly Oil Company.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **V. E. FLETCHER**

TITLE **District Production Manager**

DATE **August 21, 1969**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: