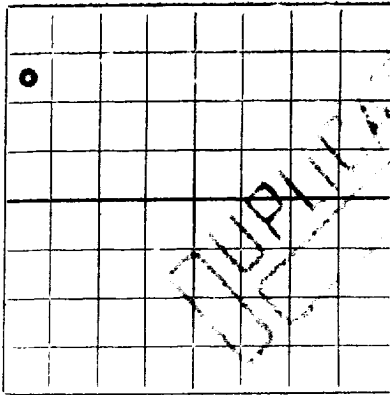




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

J. P. GIBBINS

FOWLER HAIR

(Company or Operator) (Lease)
Well No. **3**, in **SW** $\frac{1}{4}$ of **MM** $\frac{1}{4}$ of Sec. **30**, T. **24S**, R. **38E**, NMPM.
DOLLARHIDE-QUEEN Pool, **LEA** County.
Well is **990** feet from **W** line and **2310** feet from **N** line
of Section **30**. If State Land the Oil and Gas Lease No. is _____
Drilling Commenced **SEPTEMBER 28**, 19 **54** Drilling was Completed **NOVEMBER 1**, 19 **54**
Name of Drilling Contractor **ROY SMITH DRILLING CO.**
Address **WICHITA FALLS, TEXAS**
Elevation above sea level at Top of Tubing Head **3126** The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from **3682** to **3742** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	32#	New	1170	Guide			
5-1/2	15.5	"	3742	Guide		3682 - 3735	Sand-Frac Pay

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	1170	395	Pump-Plug		
6-3/4	5-1/2	3742	263	" "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand-Frac. 10,000 Gallons 3686 - 3725

Sand-Frac. 5,000 Gallons 3686 - 3735

No natural test taken before stimulation.

Result of Production Stimulation

Depth Cleaned Out **3742**

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3743 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Nov. 1, 1954
 OIL WELL: The production during the first 24 hours was 258 barrels of liquid of which 86 % was oil; 0 % was emulsion; 14 % water; and 0 % was sediment. A.P.I. Gravity 35
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in 24 Hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1170		T. Devonian		T. Ojo Alamo
T. Salt.	1300		T. Silurian		T. Kirtland-Fruitland
B. Salt.	2580		T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3682		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1170	1170	Red Sandy Shale				
	1300	130	Anhydrite				
	2580	1280	Salt & Anhydrite				
	3680	1100	Anhydrite & Lime				
3682	3742	60	Queen Sand				
3742	3743	1	Sand & Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

J. P. GIBBINS

NOVEMBER 6, 1954
 BOX 1032, Midland, Texas

Company or Operator
 Name

Address General Manager
 Position or Title