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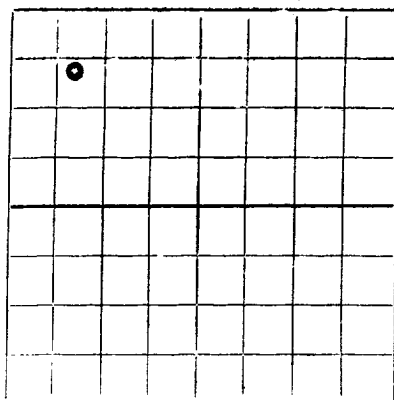
(Revised 7/1/53)
(Form C-105)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

J. P. GIBBINS

FOWLER HAIR

(Company or Operator)

(Lease)

Well No. 4, in NW $\frac{1}{4}$ of NW $\frac{1}{4}$ of Sec. 30, T. 24S, R. 38E, NMPM.

DOLLARHIDE QUEEN

LEA

Pool,

County.

Well is 990 feet from N line and 990 feet from W lineof Section 30. If State Land the Oil and Gas Lease No. isDrilling Commenced OCT. 21, 19 54 Drilling was Completed NOV. 4, 19 54Name of Drilling Contractor ROY SMITH DRILLING CO.Address WICHITA FALLS, TEXASElevation above sea level at Top of Tubing Head 3116. The information given is to be kept confidential until
, 19

OIL SANDS OR ZONES

No. 1, from 3687 to 3714 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	32#	New	1180	Guide			
5-1/2	15#	New	3799	Float & Guide		3696-3714	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	1180	400	Pump & Plug		
6-3/4	5#	3799	200	" "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand-Fractured with 5000 Gallons 3696 - 3714

No natural test taken before fracturing.

Result of Production Stimulation

Depth Cleaned Out 3754

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3790 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing NOVEMBER 12, 19
OIL WELL: The production during the first 24 hours was 60 barrels of liquid of which 78 % was
was oil; 20 % was emulsion; 2 % water; and % was sediment. A.P.I.
Gravity 35
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in 24 Hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3687	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1150	1150	Red Sandy Shale				
1150	1340	190	Anhydrite				
1340	2565	1225	Salt & Anhydrite				
2565	3687	1122	Anhydrite & Lime				
3687	3747	60	Queen Sand				
3747	3790	43	Lime & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

NOVEMBER 15, 1954

Company or Operator J. P. GIBBINS
Name Lou B. Campbell

Address BOX 1032, MIDLAND, TEXAS
Position or Title GENERAL MANAGER