STATE OF NEW MEXIC	רי חי		الار				
ENERGY AND MINERALS DEPARTMENT OIL CONSERVA			ION DIVISION		orm C-101		
we, or corice accelete P. O. BO?			2088		Revised 10-1-78		
DISTRIBUTION SANTA FE, NEW			1EXICO 87501		SA, Indicate Type of Lease		
SANTA FE			1		STATE	J PEC XX	
FILE			·		, State OIL	S Gas Louso No.	
U.S.G.S.							
LAND OFFICE				k	777777		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
APPLICATIO	N FOR PERMIT TO		, UR PLUG BACK		7. Unit Aurgement Name West Dollarhide Queen		
		RE-ENTRY			Vest Dol Sand Uni	larhide Queen	
DRILL		DEEPEN XX	PLUG B		B. Form or L		
b. Type of Well	4		-SINGLE THE MUL				
WELL WELL OTHER WATER HIJECTION WELLZONE LAS ZONE					g. Well No.		
2. Nanie of Operator							
Sirgo-Collier, Inc.						5	
3. Address of Operator					10. Field and Pool, or Wildcat		
P.O. Box 3531, Midland, Texas 79702					Dollarhide Queen		
A. Location of Well UNIT LETTER C LOCATED 2310 FEET FROM THE West LINE							
UNIT LETTER LOCATED FLET FROM THE LINE					VIIIIIIIIIIIII.		
AND 990 FEET FROM THE NORTH LINE OF SEC. 30 TWP. 245 RGC. 38E NMP.							
THIMMINT .	innii innii inni	mmmm	MUUUUUUU		12. County	1.TITTI	
HHHHHHHH	///////////////////////////////////////	///////////////////////////////////////	///////////////////////////////////////		Lea	VIIIIII	
*******	<i>'HHHHHHH</i>	<i>#####################################</i>	thititiththit	<i>#1111117</i>	777777	, tttt/////////	
///////////////////////////////////////	HHHHHHH	///////////////////////////////////////		///////	IIIIII	11111111111	
<u></u>	+++++++++++++++++++++++++++++++++++++++	<i>HHHHHH</i>	19. Proposed Depth 1	9A. Formation	, , , , , , , , , , , , , , , , , , ,	10. notary or C.T.	
			4000'	Queen		reverse	
	<u>mmm</u>	inninni		Queen			
. Lievations (Show whether Dr.		& Status Plug. Bond	21B. Drilling Contractor	•		x. Date Work will start	
3158' КВ	Cash St	atewide	Cherokee Drillin	g	OCLODE	r 1988	
23.	PI	ROPOSED CASING A	ND CEMENT PROGRAM				
	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	SACKSOF	CENENT	EST. TOP	
				IG DEPTH SACKS OF CEMENT			
<u>11</u>	* 8-5/8	32	1235	200			
6-3/4	* 5-1/2	15.50	3785 TD	400			
6-1/8	4-1/2	10.50	ID .	400			
	, ,		·			•	
Sirgo-Collier, Inc water injection we The Queen zone wil will be run on 2-3	11. New 4-1/2" c 1 be selectively	casing will be perforated an	e run to TD and ce nd acidized. A Ba	mented to ker AD-1	surfac€	2.	
*Cocing already in	hole						
*Casing already in	hole.		Demail	an management of the	Part in the state	_	
*Casing already in	hole.		Permit	xances 6.)		Sour Alapsoval	
*Casing already in	hole.		Permit I Date Ltd	HASS JATHH		iosn Ajpofousi Nusa	
*Casing already in	hole.		Permin I Date Ltd	HASS JATHH	Marin I Britanie Cover	icon Ajaproval Wax	
			المراجع	Wer	Cover	Nways,	
		Roposal 15 to Deepen	PETITINI I Date Lid On Pluc Back, Give Data on	Wer	Cover	Nways,	
N ABOVE SPACE DESCRIBE PR	OPOSED PROGRAMI IF P ER PROGRAM, IF ANY.	<u></u>	CON PLUG BACK, GIVE DATA ON	Wer	Cover	Nway-5,	
х. Х	OPOSED PROGRAMI IF P ER PROGRAM, IF ANY.	<u></u>	CON PLUG BACK, GIVE DATA ON	MASS JUTHIN Word	UCTIVE 2015	AND PROPOSED NEW PROD	
N ABOVE SPACE DESCRIBE PR	OPOSED PROGRAMI IF P ER PROGRAM, IF ANY.	<u></u>	an PLUG BACK, GIVE DATA ON knowledge and belief.	MASS JUTHIN Word	Cover	AND PROPOSED NEW PROD	
N ABOVE SPACE DESCRIBE PR IVE JONG. GIVE BLOWOUT PREVENT hereby certify that the information igned	OPOSED PROGRAMI IF P ER PROGRAM, IF ANY. So shove is true and completion MULTIN	lete to the best of my	an PLUG BACK, GIVE DATA ON knowledge and belief.	MASS JUTHIN Word	UCTIVE 2015	AND PROPOSED NEW PROD	
N ABOVE SPACE DESCRIBE PR IVE JONG. GIVE BLOWOUT PREVENT hereby certify that the information igned	OPOSED PROGRAMI IF P ER PROGRAM, IF ANY. A shove is true and completion MULTIN Store Unstar Signed by	lete to the best of my	an PLUG BACK, GIVE DATA ON knowledge and belief.	MASS JUTHIN Word	2004 2004 UCTIVE 204E	-88	
N ABOVE SPACE DESCRIBE PR IVE JONG. GIVE BLOWOUT PREVENT hereby certify that the information igned	OPOSED PROGRAMI IF P ER FROCHAM, IF ANY. The shove is true and completion MULL Store UMAg. Signed by Doub Kautz	lete to the best of my	an PLUG BACK, GIVE DATA ON knowledge and belief.	MASS JUTHIN Word	2004 2004 UCTIVE 204E	-88	
N ABOVE SPACE DESCRIBE PR IVE LONG. GIVE BLOWOUT PREVENT hereby certify that the information igned	Store UMAg. Signed by Paul Kautz Seologist	Title	an pluc back, give data on knowledge and belief.	D	2000 2000 000 000 000 000 000 000 000 0	-88 .P 1 4 '88	
N ABOVE SPACE DESCRIBE PR IVE JONG. GIVE BLOWOUT PREVENT hereby centify that the information igned	Store UMAg. Signed by Paul Kautz Seologist	Title	an pluc back, give data on knowledge and belief.	D	2000 2000 000 000 000 000 000 000 000 0	-88 .P 1 4 '88	
N ABOVE SPACE DESCRIBE PR NC LONG. GIVE BLOWOUT PREVENT hereby centify that the information igned	Store UMAg. Signed by Paul Kautz Seologist	Title	an pluc back, give data on knowledge and belief.	D	2000 2000 000 000 000 000 000 000 000 0	- <u>88</u> - <u>88</u> .P 1 4 '88	
N ABOVE SPACE DESCRIBE PR IVE JONG. GIVE BLOWOUT PREVENT hereby centify that the information igned	Store UMAg. Signed by Paul Kautz Seologist	Title	an pluc back, give data on knowledge and belief.	D	2000 2000 000 000 000 000 000 000 000 0	- <u>88</u> .P 1 4 '88	
N ABOVE SPACE DESCRIBE PR NUL JONG. GIVE BLOWOUT PREVENT hereby certify that the information igned	Store UMAg. Signed by Paul Kautz Seologist	Title	an pluc back, give data on knowledge and belief.	D	2000 2000 000 000 000 000 000 000 000 0	- <u>88</u> .P 1 4 '88	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Operator Lease West Dollarhide Queen Sand Unit 5 Sirgo-Collier, Inc . County Unit Letter Township feance Section С 30 24S 38E Lea Actual Footage Location of Well: 990 2310 West North line and feet from the fort train the Dedicated Acreage: Producing Formation Pool Ground Level Elev. Dollarhide Quen 40 Queen Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation <u>Unitization</u> <u>R-2356</u> XX Yes 7 No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 990 I hereby certify that the information contained herein is true and complete to the best of my knowledge gad belief. 2310'1 Name Bonnie Atwater Funition Agent Comp any Sirgo-Collier, Inc. Date September 8, 1988 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Original on file. Date Surveyed hegisterea Erctessional Engineer and/or Land Surveyor Certificate No. TA THE PARTY 660 .90 1320 1650 1980 2310 2640 2000 1500 1000 500

