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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name West Dollarhide Queen Sand Unit
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name West Dollarhide Queen Sand Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 5
4. Location of Well UNIT LETTER C 2310 FEET FROM THE West LINE AND 990 FEET FROM THE North LINE, SECTION 30 TOWNSHIP 24S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Dollarhide Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3148' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work was done in an attempt to increase injectivity:

- 1) Acidized 5-1/2" OD casing perforations 3686' - 3738' with 1500 gallons 15% Homogenized Acid with 100# Iron Sequestering Agent added. Flushed with water.
- 2) Returned well to injection status injecting water into 5-1/2" OD casing perforations 3686' - 3738' of the Queen formation at a rate of 370 bbls. water per day at 1400#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>(Signed) D. R. Crow</u>	TITLE <u>Lead Clerk</u>	DATE <u>Nov. 18, 1971</u>
APPROVED BY <u>Orig. Signed by Joe D. Ramey Dist. I, Supv.</u>	TITLE _____	DATE <u>NOV 22 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

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NOV 22 1971

OIL CONSERVATION COMM.
HOBBS, N. M.

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OIL CONSERVATION COMM.
HOBBS, N. M.