



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 840 ACRES
LOCATE WELL CORRECTLY

J. P. GIBBINS

POWLER HAIR

(Company or Operator)

(Lea32)

Well No. 2, in NE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 30, T. 24 S, R. 38 E, NMFM.

DOLLARHIDE-QUEEN

LEA

Pool,

Well is **2310** feet from **WEST** line and **990** feet from **NORTH** line

of Section **30**..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced. **SEPT. 11** 19**54** Drilling was Completed. **SEPT. 30** 19**54**

Drilling Commenced....., 19.....
Name of Drilling Contractor.....
ROY SMITH DRILLING CO.

Name of Drilling Contractor..... **WICHITA FALLS, TEXAS**

Address.....

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from 3686 to 3738 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

ROTARY TEST

No. 1, from.....to.....feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4. from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	32	N	1235	Guide w/ Float Collar			
5-1/2	15-1/2	N	3784	"	"	3686 - 3696	Sand-Free Pay
						3702 - 3738	" " "

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	1235	375 Plus	Pump & Plug		
6-3/4	5-1/2	3785	200 "	" "	9.5# Gal.	200 Salt Gal.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand-Frac. 10,000 Gals. 3686 - 3738

No Natural Test Taken Before Stimulation.

Result of Production Stimulation.....

..Depth Cleaned Out.....3756

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3785 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 2, 1954, 19
OIL WELL: The production during the first 24 hours was 240 barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 35.2
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy. 1189	T. Devonian	T. Ojo Alamo	T. Salt. 1355	T. Silurian	T. Kirtland-Fruitland
T. Salt. 2514	T. Montoya	T. Farmington	B. Salt.	T. Simpson	T. Pictured Cliffs
T. Yates	T. McKee	T. Menefee	T. 7 Rivers 3676	T. Ellenburger	T. Point Lookout
T. Queen	T. Gr. Wash	T. Mancos	T. Grayburg	T. Granite	T. Dakota
T. San Andres	T.	T. Morrison	T. Glorieta	T.	T. Penn
T. Drinkard	T.	T.	T. Tubbs	T.	T.
T. Abo	T.	T.	T. Penn	T.	T.
T. Miss	T.	T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1215	1215	Red Bed & Sand				
1215	2532	1317	Salt & Anhydrite				
2532	3680	1148	Lime & Anhydrite				
			Top Queen Sand	3680			
3680	3785	105	Sand & Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 14, 1954
Company or Operator J. P. Gibbins
Name Tom B. Campbell
Address Box 1032, Midland, Texas
Position or Title General Manager