

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-288
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Branson Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	300-251-2249
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	West Dollarhide Drinkard Unit
8. Well No.	18
9. Pool Name or Wildcat	Dollarhide Tubb-Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well

2. Name of Operator
Texaco Producing Inc.

3. Address of Operator
P.O. Box 730 Hobbs, New Mexico 88240

4. Well Location
Unit Letter F : 1980 Feet From The West Line and 1980 Feet From The North Line
Section 30 Township 24S Range 38E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3124 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE BACK SIDE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry D. Ridenour TITLE Engineering Asst. DATE 12-17-90
TYPE OR PRINT NAME Larry D. Ridenour TELEPHONE NO. 397-0423

(This space for State Use)

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE JUN 10 1991
CONDITIONS OF APPROVAL, IF ANY:

DATE	DESCRIPTION
09-18-90	MIRU Tyler Rig # 102. Held Safety Meeting. Inst BOP. PDMH & Laid dwn. 206 jts. 2-3/8" IPC Tbg. & 1-4" AD-1 Pkr.
09-19-90	RIH W/ 4-1/4" gage ring to 6251'. Set Alpha
09-20-90	CICR @ 6145'. RIH W/ 195 jts. Work String. SDFN Set in Ret.. Tested Tbg. To 1000 psig. Spotted 40 BMLF. Squeezed 30 sx. Class "C" below Ret.. Left 10 sx. on top Ret.. Top @ 6507'. Std. back 40 jts. & laid dwn. 36 jts.. Spotted 25 sx. cmt from 3711'-3490'. Laid dwn. 119 jts. tbg.. SDFN Rem. BOP. Welded on 5-1/2" pull nipple. Cut csg @ 1250'. Laid dwn. 39 jts. 5-1/2" & 2-pieces. Spotted 30 sx. cmt. from 1310'-1147'. Std. back tbg. SDFN
09-21-90	SD
09-22-90	SD Sunday
09-23-90	RIH W/ 37 jts. & tagged up @ 1139'. Laided dwn. 12 jts. tbg. Spotted 10 sx. cmt. from 31'-0' in top of 7-5/8". RDMO WS Unit & P&A Equip.
09-24-90	
09-25-90	
09-26-90	Installed dry hole marker & cut off anchors.

DEC 1 1990