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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name West Dollarhide Drinkard Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name West Dollarhide Drinkard Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 18
4. Location of Well UNIT LETTER F 1980 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 30 TOWNSHIP 24S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3114' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER _____

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER **Deepen, install & perforate liner** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in pulling unit. Pull injection tubing and packer.
- 2) Set bridge plug at 6540'.
- 3) Perforate 5-1/2" casing with two shots at 6528'.
- 4) Set RTTS packer at 6500'. Breakdown formation and squeeze perforations 6528'. WOC 24 hours
- 5) Drill out to top of bridge plug at 6540' and pressure test squeeze job.
- 6) Drill out bridge plug at 6540'. Clean out to 6626'.
- 7) Deepen from 6626' to 6950'.
- 8) Run 4" OD liner inside 5-1/2" casing, set top of liner at approximately 6250', and bottom of liner at 6950'.
- 9) Cement liner. WOC 24 hours.
- 10) Drill out to top of liner, and pressure test.
- 11) Clean out inside liner to 6920', and pressure test.
- 12) Spot 500 gallons of 7-1/2% acid and run Gamma Ray Neutron Collar Log 5900-6920'.
- 13) Perforate 4" OD liner in Main Drinkard and Upper Abo, as indicated by Gamma Ray-Neutron Log.
- 14) Isolate Abo perforations, and treat with 6000 gallons of 15% NE acid, and 3000# rock salt, in 3 stages.
- 15) Isolate Main Drinkard perforations, and treat with 4000 gallons of 15% acid, and 3000# of rock salt in 2 stages.

See Attached

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>(Signature) D. R. Crow</u>	TITLE <u>Lead Clerk</u>	DATE <u>Sept. 7, 1973</u>
D. R. Crow		
APPROVED BY <u>Joe D. Ramey</u>	TITLE <u>Dist. 1, Supv.</u>	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

NMOCC C-103

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West Dollarhide Drinkard Unit Well No. 18

September 7, 1973

- 16) Run 2-3/8" OD internally coated injection tubing.
- 17) Circulate with water treated with corrosion inhibitors. Set packer at 6200'.
- 18) Connect to injection system, and resume injection.

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