Distribution       Control Construction Commission       C. Construction Commission         Distribution       Distribution       S. Rune Coll 6 Gas Lease No.         Status       Status			Form C-103 Supersedes Old	
NEW MEXICO OIL CONSERVATION COMMISSION       Element of the second	DISTRIBUTION		C-102 and C-103	
Not       Sold:       S		NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65	
2.0.5.       Dorm Procession         Subscreen Procession       Since CD & Gue Learns No.         States of Different Procession       Since CD & Gue Learns No.         States of Different Procession       Since CD & Gue Learns No.         States of Different Procession       Since CD & Gue Learns No.         States of Different Procession       Since CD & Gue Learns No.         States of Different Procession       Since CD & Gue Learns No.         States of Different Procession       Since CD & Gue Learns No.         States of Different Procession       Since CD & Gue Learns No.         States of Different Procession       Since CD & Gue Learns No.         States of Different Procession       Since CD & Gue Learns No.         States of Different Procession       Since CD & Gue Learns No.         States of Different	LE		5g. Indicate Type of Lease	
And Oprice     Support de la service de	s.G.S.	·		
SERATOR	AND OFFICE			
West       Ollerhide       Dilarhide	PERATOR	a		
West       Ollerhide       Dilarhide				
West       Description       Negative description       Negative description       Negative description         Status of Comparison       West       Dilaritide Drinkard bi         Status of Comparison       Negative description       Negative description         P. O. Box 1351, Midland, Texas 79701       18         P. O. Box 1000       15. Eleventen (Show whether DF, RT, GR, esc.)       11. (Contry         Subscription       11. (Contry       Least 10. (Contry         P. O. Box 1000       Rest and Abandon       Rest and Abandon       18         P. O. Box 110 at 0000       P. Control of Diday at 0540'.       Altrent wotex         P. D. Box 110 at 01 for 07 b	LOO NOT USE THIS FORM FOR USE "APPL	UDRY NOTICES AND REPORTS ON WELLS 1 PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 1 CATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name	
Skelly Oil Company       West Dollarhide Drinkard un         Address O Operation       8. Weil No.         P. O. Box 1351, Midland, Texes 79701       18         Londin of Weil       F	WELL WELL	OTHER- Water Injection Wes	at Dollarhide Drinkard Unit 8. Farm or Lease Name	
P. 0. Box 1351, Midland, Texas 79701       18         Uncertice of Weil       1980 <th1980< th=""> <th1980< th="">       1980</th1980<></th1980<>	Skelly 011 Compa	wee Wee	st Dollarhide Drinkard Unit 9. Well No.	
P. 0. Box 1351, Midland, 12X28 79701 Difference of the second of the sec		80701	18	
F       1980       rett rank the       West       Line AND       1980       rett rank       Dollarities topo-rett         int       North       Line, section       30       toweship       248       same       382       same         int       North       Line, section       30       toweship       248       same       382       same         int       North       Line, section       30       toweship       248       same       382       same         int       Disclosed       Site Section       Site Section       114' GR       int       int       int         Check Appropriate Box To Indicate Nature of Notice, Report of Other Data       NOTICE OF INTENTION TO:       Subscours report of Other Data         control of And Asanov       Plus and Asanov       Returned Ter and Cluster Provement of Completed Committies (Line of starting on provement)       and give portion dates, including estimated date of starting on provement         inters       Design from 6626' to 6950'.       Breakdown formation and squeeze perforations 6528'.       WC 24         Start RTS packer at 6540'.       Breakdown formation and squeeze perforations 6528'.       WC 24         Diriti out bridge plug at 6540'.       Breakdown formation and squeeze job.       Dirition of 24 hours.         Drill out to top of bridge plu	P. O. Box 1351,	Midland, Texas 79701		
North       1.000       refer man the       1.000       refer man the       1.000       245       name       382       name         The       North       Unit, sections       30       Township       245       name       382       name         The       North       Unit, sections       30       Township       245       name       382       name         The       Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Subsequent REPORT OF:       12.0000       Notice of INTENTION TO:       Subsequent REPORT OF:         Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Subsequent REPORT OF:       Rewellak Wose       Alterning Casing       Alterning Casing         Construct Status       Plug And Namedon       Rewellak Wose       Alterning Casing       Plug and Annoon       Rewellak Wose       Alterning Casing         Construct Status       Install & perforate liner       Two Subsequent And Genes.       Construct Subsequent And Genes.       Plug and Sado       Plug and Annoon         Construct Status       Install & perforate liner       Xin       Rewellak Wose       Alterning any provide testion         Construct Status       Set Stridge plug at 6540'.       Set Stridge plug at 6540'.       Set Stridge plug at 6540'.       Set Stridge plug at 6540' and pressure test squeeze job. <t< td=""><td>Location of Well</td><td>1980</td><td>Dollarhide Tubb-Drinkar</td></t<>	Location of Well	1980	Dollarhide Tubb-Drinkar	
15. Elevation (Show whether DF, RT, GR, etc.)       12. County         3114' GR         Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         NOTICE OF INTENTION TO:         Subsequent Report or Other Data SUBSEQUENT REPORT OF:         Arrentweent of Complete Department of the Data Subsequent Report or Other Data Subsequent Report of Other Data Subsequent Subsequent	UNIT LETTERF	I980 FEET FROM THE LINE AND FEET		
Interview relation where it is the end complete to the best of my knowledge and belief.         Ital ' CR         Lea         Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:         NOTICE OF INTENTION TO:         Subsequent REPORT OF:         NOTICE OF INTENTION TO:         Convect of Note: Report or Other Data SUBSEQUENT REPORT OF:         NOTICE OF INTENTION TO:         Convect of Note: Report of Other Data Subsequent REPORT OF:         NOTICE OF INTENTION TO:         Convect of Note: Report of Other Data Subsequent REPORT OF:         Notice of Note: Report of Other Data Subsequent REPORT OF:         Convect of Camplete Copertitions (Clearly state all pertinent dates, including estimated date of starting any provide of the Data Subsequent Report of Camplete Copertitions (Clearly state all pertinent dates, including estimated date of starting any provide Start Subsequent Report of Camplete Copertitions (Clearly state all pertinent dates, including estimated date of starting any provide Start Subsequent Report of Camplete Copertitions (Clearly state all pertinent dates, including estimated date of starting any provide Start Subsequent Report of Camplete Copertitions (Clearly state all pertinent dates, including estimated date of starting any provide Start Subsequent Report of Camplete Copertitions (Clearly state all pertinent dates, including estimated date of starting any provide Start Subsechalt <th colspa<="" th=""><th>THENorth LINE, S</th><th>SECTION 30 TOWNSHIP 245 RANGE 38E N</th><th>MPM. ()                                    </th></th>	<th>THENorth LINE, S</th> <th>SECTION 30 TOWNSHIP 245 RANGE 38E N</th> <th>MPM. ()                                    </th>	THENorth LINE, S	SECTION 30 TOWNSHIP 245 RANGE 38E N	MPM. ()
3114' GR       Lea         Check Appropriate Box To Indicate Nature of Notice. Report or Other Data NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         Automatice Phases         OTHER CASING         OTHER Dependent of Completed Operations (Clearly state all pertinent datalls, and give pertinent dates, including estimated date of starting any provinces, including estimated date of starting and packer.         2) Set bridge plug at 6540'.       Breakdown formation and squeeze perforations 6528'. WOC 24         5) Drill out to top of bridge plug at 6540'.       Clean out to 6626'.         6) Derill out to top of liner, and pressure test.       Clean out inside liner to 6920', and pressure test.		15 Elevation (Show whether DF, RT, GR, etc.)	12. County	
Check Appropriate Box To Indicate Nature of Notice. Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING CHANGE OF INTENTION TO: CHANGE			Les	
<ul> <li>Move in pulling unit. Pull injection tubing and packer.</li> <li>Set bridge plug at 6540'.</li> <li>Perforate 5-1/2" casing with two shots at 6528'.</li> <li>Set RTTS packer at 6500'. Breakdown formation and squeese perforations 6528'. WOC 24</li> <li>Drill out to top of bridge plug at 6540' and pressure test squeeze job.</li> <li>Drill out bridge plug at 6540'. Clean out to 6626'.</li> <li>Deepen from 6626' to 6950'.</li> <li>Rum 4" OD liner inside 5-1/2" casing, set top of liner at approximately 6250', and bot liner at 6950'.</li> <li>Cement liner. WOC 24 hours.</li> <li>Drill out to top of liner, and pressure test.</li> <li>Clean out inside liner to 6920', and pressure test.</li> <li>Spot 500 gallons of 7-1/2% acid and run Gamma Ray Neutron Collar Log 5900-6920'.</li> <li>Ferforate 4" OD liner in Main Drinkard and Upper Abo, as indicated by Gamma Ray-Neutrin 14 Isolate Abo perforations, and treat with 6000 gallons of 15% NE acid, and 3000\$ rock in 3 stages.</li> <li>Isolate Main Drinkard perforations, and treat with 4000 gallons of 15% acid, and 3000\$ salt in 2 stages.</li> <li>Isolate Main Drinkard perforations, and treat with 4000 gallons of 15% acid, and 3000\$ salt in 2 stages.</li> <li>Isolate Main Drinkard perforations and treat with 4000 gallons of 15% acid, and 3000\$ salt in 2 stages.</li> <li>Isolate Main Drinkard perforations and treat with 4000 gallons of 15% acid, and 3000\$ salt in 2 stages.</li> </ul>	OTHER Deepen, insta	CHANGE PLANS CASING TEST AND CEMENT JQB OTHER	<u>]</u>	
<ul> <li>15) Isolate Main Drinkard perforations, and treat with 4000 gallons of 15% acts, and 5000 salt in 2 stages.</li> <li>16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.</li> <li>16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.</li> <li>16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.</li> <li>16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.</li> <li>17. Crow</li> <li>Orig Signal :</li> </ul>	<ol> <li>2) Set bridge plug</li> <li>3) Perforate 5-1/2</li> <li>4) Set RTTS packer</li> <li>5) Drill out to to</li> <li>6) Drill out bridg</li> <li>7) Deepen from 662</li> <li>8) Rum 4" OD liner liner at 6950'</li> <li>9) Cement liner.</li> <li>10) Drill out to to</li> </ol>	g at 6540'. 2" casing with two shots at 6528'. r at 6500'. Breakdown formation and squeeze per op of bridge plug at 6540' and pressure test squ ge plug at 6540'. Clean out to 6626'. 26' to 6950'. r inside 5-1/2" casing, set top of liner at appr WOC 24 hours. op of liner, and pressure test.	12626 300.	
BIGNED (CONTROLOGY) D. R. CONTROL TITLE Lead Clerk DATE Sept. 7, 1	12) Spot 500 gallon 13) Perforate 4" 01 14) Isolate Abo pe	de liner to 6920', and pressure test. ns of 7-1/2% acid and run Gamma Ray Neutron Coll D liner in Main Drinkard and Upper Abo, as indic rforations, and treat with 6000 gallons of 15% 1	NE acid, and 3000# rock salt	
D. R. Crow Orig Signal	<ul> <li>12) Spot 500 gallon</li> <li>13) Perforate 4" 01</li> <li>14) Isolate Abo perin 3 stages.</li> <li>15) Isolate Main D salt in 2 stag</li> </ul>	de liner to 6920', and pressure test. ns of 7-1/2% acid and run Gamma Ray Neutron Coll D liner in Main Drinkard and Upper Abo, as indic rforations, and treat with 6000 gallons of 15% i prinkard perforations, and treat with 4000 gallon ges.	NE acid, and 3000# rock salt	
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Ung Signal L.	<ul> <li>12) Spot 500 gallon</li> <li>13) Perforate 4" OI</li> <li>14) Isolate Abo perin 3 stages.</li> <li>15) Isolate Main D salt in 2 stag</li> <li>16. I hereby certify that the information of the second state of the second</li></ul>	de liner to 6920', and pressure test. ns of 7-1/2% acid and run Gamma Ray Neutron Coll D liner in Main Drinkard and Upper Abo, as indic rforations, and treat with 6000 gallons of 15% i prinkard perforations, and treat with 4000 gallon ges. See Attached rmation above is true and complete to the best of my knowledge and belief.	NE acid, and 3000# rock salt	
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CONDITIONS	OF	APPROVAL,	١F	ANY:

NMOCC C-103 Page 2 West Dollarhide Drinkard Unit Well No. 18 September 7, 1973

- 16) Run 2-3/8" OD internally coated injection tubing.
  17) Circulate with water treated with corrosion inhibitors. Set packer at 6200'.
- 18) Connect to injection system, and resume injection.

## RECEIVED

## SEP 1 1 1973

D. C. C. ARTESIA, OFFICE