

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30 - 025 - 12250

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE DRINKARD UNIT

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER Injection Well

2. Name of Operator  
Texaco Exploration and Production Inc.

8. Well No.  
17

3. Address of Operator  
P. O. Box 730 Hobbs, NM 88240

9. Pool name or Wildcat  
DOLLARHIDE TUBB/DRINKARD

4. Well Location  
Unit Letter C : 535 Feet From The North Line and 2310 Feet From The WEST Line  
County

Section 30 Township 24-S Range 38-E NMPM LEA

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3144' GR, 3156' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Convert to Injection ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. Pulled rods and pump. Installed BOP. Pulled tubing.
2. TIH w/ bit and casing scraper. Cleaned casing to 6787'.
3. Ran casing inspection log 6909' to surface. Set CIBP @ 6730', capped w/ 10' cement.
4. Acidized Drinkard w/ 1500 gals 15% NEFE.
5. Ran 2-3/8" polyethylene lined injection tubing with packer set at 6561'.
6. Flanged up tubing head. Tested annulus to 300 psi for 30 minutes. (Chart attached, copy on reverse)
7. 10-06-93: Inject 177 BWPD @ 1080# (1323 psi max).
8. Run step rate test and profile when rates stabilize.  
Previous production test= 6 oil, 39 wtr, 1 MCF

WFX-646

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.W. Johnson TITLE Engr Asst DATE 01-11-94

TYPE OR PRINT NAME L.W. Johnson TELEPHONE NO. 505-393-7191

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 14 1994

CONDITIONS OF APPROVAL, IF ANY:

clp

