

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 12250
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 17
9. Pool name or Wildcat DOLLARHIDE TUBB/DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3144' GR, 3156' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P. O. Box 730 Hobbs, NM 88240

4. Well Location Unit Letter <u>C</u> : <u>535</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>WEST</u> Line County <u>LEA</u> Section <u>30</u> Township <u>24-S</u> Range <u>38-E</u> NMPM
--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ OTHER: <u>Convert to water injection</u> ☒	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. Pull rods and pump. Install BOP. Pull tubing.
2. TIH w/ bit and casing scraper. Clean casing to 6800'.
3. Run CET from TD - 335'. Set CIBP @ 6730', cap w/ 10' cement.
4. If necessary, stimulate Drinkard w/ 1000-5000 gals 15% NEFE.
5. Run 2-3/8" polyethylene lined injection tubing with packer; set at 6570'.
6. Flange up tubing head. Test annulus to 500 psi for 30 minutes.
7. Commence injection @ 1323 psi max.
8. Run step rate test and profile when rates stabilize.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 8-11-93

TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 505-397-0428

(This space for State Use)

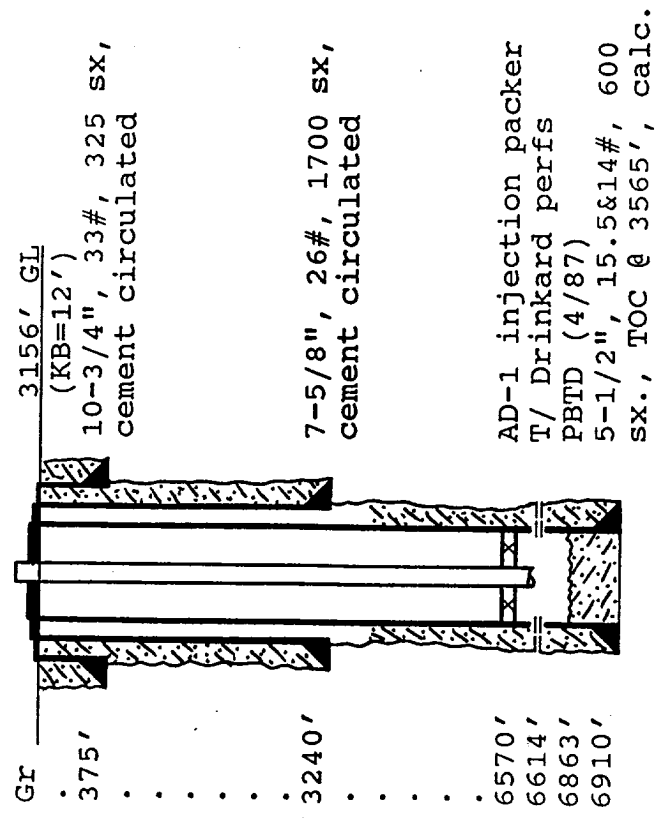
APPROVED BY Orig. Signed by Paul Kautz Geologist TITLE Geologist DATE AUG 16 1993

CONDITIONS OF APPROVAL, IF ANY:

PROPOSED CONVERSION TO INJECTION

OPERATOR: Texaco Exploration & Production Inc. WELL: West Dollarhide Drinkard Unit #17
 FOOTAGE LOCATION: 535 FNL, 2310 FWL Sec./Twn/Rng: Unit C, Sec 30, T-24-S, R-38-E
 Former Ralph Lowe, F. Hair #2 Lea County, New Mexico

SCHEMATIC



TABULAR DATA

<u>Surface Casing:</u>	<u>Set at:</u>	<u>375'</u>
Size <u>10-3/4"</u> , <u>33#</u> Cemented with <u>325 sx.</u>		
TOC <u>surface</u> ' determined by <u>circulated</u>		
Hole Size <u>12-3/4"</u> Spud Date: <u>4-13-54</u>		
<u>Intermediate casing:</u>	<u>Set at:</u>	<u>3240'</u>
Size <u>7-5/8"</u> , <u>26#</u> Cemented with <u>1700 sx.</u>		
TOC <u>surface</u> ' determined by <u>circulated</u>		
Hole Size <u>9-7/8"</u>		
<u>Production Casing:</u>	<u>Set at:</u>	<u>6910'</u>
Size <u>5-1/2"</u> , <u>15.5&14#</u> Cemented with <u>600 sx.</u>		
TOC <u>3565'</u> ' determined by <u>calculated</u>		
Hole Size <u>6-5/8</u> (assumed 80% fill)		

Injection Interval: Lower Drinkard, Abo
6614' to 6847' through: perfs
Tubing: 2-3/8", 4.7#, J-55, HDPE lined

Tops:
 Salt 1280'-2588'
 Queen 3690'
 Tubbs 6172'
 Drinkard 6476'
 Abo 6730'