STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-

7. Unit Agreement Name: WEST DOLLARHIDE DRINKARD UNIT

2. Name of Operator: TEXACO PRODUCING INC

8. Farm or Lease Name

3. Address of Operator: P.O.BOX 728, HOBBS, NM 88240

9. Well No.: 17

4. Location of Well: UNIT LETTER C, 535 FEET FROM THE NORTH LINE AND 2310 FEET FROM THE WEST LINE, SECTION 30 TOWNSHIP 24S RANGE 38E NMPM.

10. Field and Pool, or Wildcat: Dollarhide

15. Elevation (Show whether DF, RT, GR, etc.): 3156' D.F.

12. County: LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOB ☒	
OTHER ☐		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1) MIRU. TOH W/PRODUCTION EQUIPMENT.
2) CLEAN OUT HOLE TO 6863'. SPOT 84 GALS. CONVERTER W/84 GALS FRESH WATER.
3) PERFORATE DOLLARHIDE TUBB DRINKARD W/2SPF AT 6734'-40', 48'-50', 78'-86', 6815'-20', 35'-38', 6843'-47'. 34 SHOTS.
4) TIH W/PKR TO 6523'. SWAB WELL.
5) ACIDIZE DRINKARD PERFORATIONS W/10,000 GALS 15% NEFE HCL W/ROCKSALT.
6) S.I. - 30 MINUTES - WELL OPENED, FLOWED 2HRS, REC. 61 BLW.
7) PUMP 84 GALS SCALE INHIBITOR MIXED WITH 30 BBLS FRESH WATER. FLUSHED W/200 BBLS FRESH WATER MIXED IN 5 GAL SURFACTANT.
8) TIH W/PROD. TBG, ANCHOR, RODS, AND PUMP.
9) WELL POTENTIAL - 24 HR TEST 14 BO 60BW GOR 142.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K.A. Johnson TITLE AREA SUPERINTENDENT DATE MAY 5 1987

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE DATE MAY 7 1987

CONDITIONS OF APPROVAL, IF ANY: