

Form 9-331
Dec. 19735-USGS-Hobbs
1-File
1-CK-Foreman1-JM-Engr.
1-Arco-MidlandForm Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different casing size. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Water Injection

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit 1 tr. P, 330' FSL & 990' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Plug back	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

REG
MAY 7 1981
U.S. GEOLOGICAL SURVEY
HOBBS, NM

5. LEASE

NM-10185

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

West Dollarhide Drinkard Unit

9. WELL NO.

33

10. FIELD OR WILDCAT NAME

Dollarhide Tubb-Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30, T24S, R38E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3163' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/17/81 Rigged up Eunice Well Service, pulled and laid down 41 jts. cement lined tubing.

4/18/81 Pulled 165 jts. 2 3/8" tubing cement lined (4977'). Parted tubing eaten up. Ran overshot, caught fish, got packer loose, pulled 20', recovered 14 1/2 jts. (449')

4/20/81 Ran overshot, caught fish @ 5426'. Pulled and recovered all inj. tubing and packer, 21 jts. (200 jts.) Ran 4 3/4" bit and scraper to 6525'. Pulled bit.

4/21/81 Ran 5 1/2" retainer, set @ 6498'. Halliburton cemented with 50 sxs. Class "C" cement with 2% CaCl. Open hole from 6529-6800'. Max. pressure 2500#, min. 1900#, reversed out 2 sxs. Pulled stringer. Ran packer; set @ 6000'. Bell ran tracer log 6395-6348; 1/4 bbl./run.

4/22/81 POH with packer. Ran Halliburton 5 1/2" ret. BP and 5 1/2" RTTS packer, set BP @ 6000'. Circulated 10' of sand on top, tested BP to 1000#. Pressured casing, would not hole. Pumped in @ 5 BPM 450#. Circulated on 8 5/8 and 13 3/8 casing. Hole @ 3653'. Circulated red dye, 198 bbls., out of 8 5/8" and 13 3/8" casing. POH with tubing and packer.

Subsurface Safety Valve: Make and type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct (OVER)

SIGNED DALE R. CROCKETT TITLE Area Superintendent DATE 5/5/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 8 1981

U.S. GEOLOGICAL SURVEY
POSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom); and method of placement of cement plugs; mud or other material placed between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

- 4/23/81 TIH with Halliburton RTTS, set @ 3363'. Pressured backside to 900#. Halliburton pumped 500 sxs. Lite with 1/2# flocele, 18% salt, 2% CaCl, tailed in with 200 sxs. Class "C" with 1/2 CaCl2, 1/2 salt. Pumped through hole @ 3363'. 5 BPM, cement to surface, 200 sxs. to pic. Closed BH and squeezed 110 sxs. Left cement top @ 3503'.
- 4/24/81 TOH with RTTS packer. Ran 4 3/4" bit on 4-3 1/2 DC. Tagged cement @ 3444'.
- 4/25/81 Drilled cement 3444-3720'. Pressured casing to 1000#, OK. TOH. TIH with Halliburton ret. head. Washed sand off and retrieved BP.
- 4/27/81 TIH with 5 1/2" Halliburton E-Z cement retainer to 6308'. Set retainer, pressured up to 700#. Squeezed Drinkard perfs 6395-6470 (260 holes) with 200 sxs. Class "C", .4% CFR-2, 3# salt, 4 BPM. Staged last 4 bbls., reversed out 2 1/2 bbls. Minimum pressure 2000#, max. 3500#. POH with string. TIH with 4 3/2" DC and 4 3/4" bit to 6300'.
- 4/28/81 Ran bit to 6304'. Drilling retainer @ 6319'. WOC.
- 4/29/81 Drilled cement 6319-6492, tested to 1000#, OK. Pulled bit.
- 4/30/81 Perfed 5 1/2" casing 1 SPF, 6395-6420, (25 holes), 6430-70 (41 holes), 67 holes total. Ran "R" packer to 6000'.
- 5/1/81 Set packer @ 6100'. Titan treated perfs 6395-6470 (67 holes) with 7000 gals. 20% acid, 100 balls, minimum 1900#, maximum 3500#, rate 5 BPM, SI 1600#. Pulled and whse. work string.
- 5/2/81 Ran 200 jts. (6219') new plastic lined tubing. Circulated hole with treated water. Set packer @ 6220'. Rigged down.
- 5/3/81 Waiting on injection hook-up.