APPROVED FEB 25 1958 H. A. DUPONT

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEÓLOGICAL SURVEY

| Land | Office | Las Grusse |
|-------|--------|---------------|
| Lease | No. | €7 968 |
| Unit | J. | H. Mechare |

SUNDRY NOTICES AND REPORTS ON WELLS

| OTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF |
|--|---|
| OTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |
| OTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING. |
| OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL. | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |
| OTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT |
| OTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY |
| OTICE OF INTENTION TO ABANDON WELL | SHORE TELOTE OF THE PARTY |
| (INDICATE AROVE BY CHEC | CK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) |
| (MOICH) E MOOS E E | |
| | Pebruary 24, , 19.5 |
| Il No. 1 is located 330 ft (1/4 Sec. and Sec. No.) (Twp.) | t. from $\begin{cases} E \\ S \end{cases}$ line and $\begin{cases} S \\ S \end{cases}$ line of sec. $\begin{cases} S \\ S \end{cases}$ (Meridian) |
| and the state of t | (County or Subdivision) (State or Territory) |
| | ; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, ceme, and all other important proposed work) in the unit to pull gobe pump & 2st thg. to deepe |
| 2/-58 6530 Drinkard - Noved : 2/6530 to 6800 - Bates - 16-58 6800 Drinkard - Despen & acidised w/1000 gal. 1800/. Inj. rate 3.4 b - 17-58 6800 Drinkard - Freetu 1000/ moth balis. | in OD unit to pull Kobe pusp & 2" tbg. to deepe |
| 1/-58 6530 Drinkard - Moved (1/6530 to 6800) - Batem a scidised w/1000 gal. 1800%. Inj. rate 3.4 b 17-58 6800 Drinkard - Frectu 1000% meth balis. 18-58 6800 Drinkard - Ham 2** -18-58 6800 Drinkard - Ham 2** oil per calendar day. | in DD unit to pull Robe pump & 2" thg. to deeper an & shitsitt. ed from 5530 to 6500'. Ran 2" thg. w/packer and said f/6530 to 6500. Max press 2000%. Mix bl. per min. Pulled 2" thg. & packer. Led w/30,000 gal. ref. oil & 30,000% send. In thg. to 6644 w/Guib. packer 6247. Lential test flowed 200 bbl. 35 Orty. new oil is 1640. Increasing allowable f/31 bbl. to 91 bb |
| 1/6530 prinkard - Noved (1/6530 to 6800) - Baten (1/6530 to 6800) - Baten a acidised w/1000 gal. Inj. rate 3.4 in 1800%. Inj. rate 3.4 in 1800%. Inj. rate 3.4 in 1000% moth balls. 18-58 6800 prinkard - Frequence 18-58 6800 prinkard - Nam 2** -18-58 6800 prinkard - On pot thru 24/64* choke. Och oil per calendar day. | in DD unit to pull Robe pump & 2" thg. to deepe on a Whitsitt. ed from 6530 to 6600. Ham 2" thg. w/packer a mond said 1/6530 to 6800. Max press 2000%. Mis bl. per min. Pulled 2" thg. a packer. ired w/30,000 gal. ref. oil & 30,000% send. In thg. to 6644 w/Quib. packer 6247. ential test flowed 200 bbl. 36 Gyty. new oil is 1640. Increasing allowable 1/31 bbl. to 91 bb |
| 27-58 6530 Drinkard - Noved (1/6530 to 6800) - Bates (1/6530 to 6800) - Bates (1/6530 to 6800) - Bates (1/6530 to 6800) Drinkard - Despension (1/653) Tables (1/653) Tables (1/653) Drinkard - Ham 2" (1/653) Object (1/ | in DD unit to pull Robe pump & 2" thg. to deepe on a Whitsitt. ed from 6530 to 6600. Ram 2" thg. w/packer a most said 1/6530 to 6800. Max press 2000%. Mis hil. per min. Pulled 2" thg. a packer. ired w/30,000 gal. ref. oil & 30,000% send. In thg. to 6644 w/Quib. packer 6247. ential test flowed 200 bbl. 36 Gyty. new oil is 1640. Increasing allowable 1/31 bbl. to 91 bb. pproval in writing by the Geological Survey before operations may be commenced. |
| 7-58 6530 Drinkard - Noved 1/6530 to 6500 - Bates 16-58 6600 Drinkard - Despens & scidised w/1000 gal. 1800 / Inj. rate 3.4 is 17-58 6600 Drinkard - Freque 1000 moth balls. 18-58 6600 Drinkard - Han 2* 21-58 6600 Drinkard - Han 2* 21-58 6600 Drinkard - On pot thru 24/64 choke. Gas oil per calcular day. I understand that this plan of work must receive a company Sinelair Oil & Gas Com ddress 120 Sast Breakway | in DD unit to pull Robe pump & 2" thg. to deepe on a Whitsitt. ed from 6530 to 6600. Ham 2" thg. w/packer a mond said 1/6530 to 6800. Max press 2000%. Mis bl. per min. Pulled 2" thg. a packer. ired w/30,000 gal. ref. oil & 30,000% send. In thg. to 6644 w/Quib. packer 6247. ential test flowed 200 bbl. 36 Gyty. new oil is 1640. Increasing allowable 1/31 bbl. to 91 bb |