

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injector	5. Lease Designation and Serial No. LE-007908 NM 10185
2. Name of Operator Texaco E&P Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 3109, Midland, Texas 79702 (915) 688-4438	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit G, 2310 FNL, 1980 FEL, Section 30, T-24-S, R-38-E	8. Well Name and No. West Dollarhide Drinkard Unit # 19
	9. API Well No. 30 025 12252
	10. Field and Pool, or Exploratory Area Dollarhide, Drinkard, Tubbs, Queen
	11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) Notify BLM of intent to plug
- 2) MIRU, NU BOP
- 3) Set CIBP @ 6450, mix and circulate 10# mud, cap W/50 sx (Drinkard, Tubbs)
- 4) Spot 20 sx cement fm 3600-3700 (Queen)
- 5) Spot 20 sx cement fm 3124-3224 (8 5/8 shoe) WOC/Tag
- 6) Perf/Sqz 40 sx cement fm 2570-2670 (b-salt) WOC/Tag
- 7) Perf/Sqz 40 sx cement fm 1235-1335 (t-salt) WOC/Tag
- 8) Perf/Sqz 70 sx cement fm 243-343 out 8 5/8 csg (13" shoe) WOC/Tag
- 9) Spot 5 sx cement fm 50'
- 10) RDMO, cut off well head, install dry hole marker, clean location

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct		
Signed <u><i>Alexis C. Swoboda</i></u>	Title <u>Engineer</u>	Date <u>12/01/99</u>
(This space for Federal or State office use)		
Approved by <u>(ORIG. SGD.) ALEXIS C. SWOBODA</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>DEC 07 1999</u>
Conditions of approval, if any:		

**RECEIVED**

DEC 06 1999

**BLM**  
**ROSWELL, NM**