Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

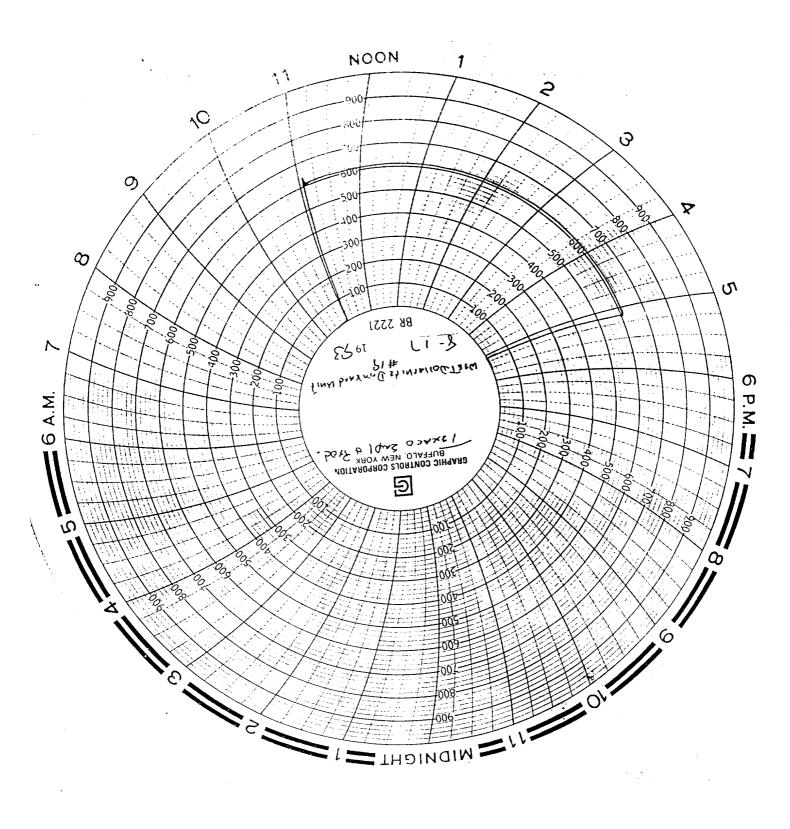
N.M. OIL CO' COMMISSION P.O. BOX 1980

P.O. BOX 1980 HOBBS, NEW MEXICO 88240 Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT —" for such proposals		5. State Oil / Gas Lease No.  LC-067968  6. If Indian, Alottee or Tribe Name		
Use "AP	PLICATION FOR PERM	AIT - for such proposals	<b>.</b>	S. II Madail, 7 dolloo di 17130 1 dano
	SUBMIT IN TRI	PLICATE		7. If Unit or CA, Agreement Designation
. Type of Well: OIL WELL	GAS OTHER	Injection well		8. Well Name and Number WEST DOLLARHIDE DRINKARD UNIT
. Name of Operator TEXA	CO EXPLORATION & P	RODUCTION INC		19
3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426			9. API Well No. 30 025 12252	
. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, Exploaratory Area	
Init Letter G : 2310	Feet From The NORT	H Line and 1980	Feet From The	DOLLARHIDE TUBB DRINKARD
AST Line Section 30	) Township	24S Range	38E	11. County or Parish, State  LEA , NEW MEXICO
Check An	opropriate Roy(s)	To Indicate Natur	re of Notice Re	eport, or Other Data
TYPE OF SUBMISSION	propriate Box(s)	10 maioato matar		PE OF ACTION
<ul><li>  Notice of Intent</li><li>  Subsequent Report</li><li>  Final Abandonment Notice</li></ul>		Abandonment Recompletion Plugging Back Casing Repair Attering Casing OTHER:	Convert to Injection	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  (Note: Report results of multiple completion on Well
Describe Proposed or Completed Op- directionally drilled, give subsurface	perations (Clearly state all locations and measured ar	pertinent details, and give pe d true verticle depths for all	ertinent dates, including markers and zones per	Completion or Recompletion Report and Log Form.)  estimated date of starting any proposed work. If well is
directionally drilled, give subsurface  1) Ran 2 3/8" polylined injection tubi 2) Pressure tested casing to 600# 3	locations and measured ar ing w/5 1/2" packer set € 80 min - held OK . (Chart	nd true verticle depths for all 9 6484'.	markers and zones per	Completion or Recompletion Report and Log Form.)  estimated date of starting any proposed work. If well is
3. Describe Proposed or Completed Opdirectionally drilled, give subsurface 1) Ran 2 3/8" polylined injection tubi 2) Pressure tested casing to 600# 3 3) 9-29-93: Inj 390BWPD @ 1300#	locations and measured ar ing w/5 1/2" packer set € 80 min - held OK . (Chart	nd true verticle depths for all 9 6484'.	markers and zones per	Completion or Recompletion Report and Log Form.)  estimated date of starting any proposed work. If well is
directionally drilled, give subsurface  1) Ran 2 3/8" polylined injection tubic  2) Pressure tested casing to 600# 3  3) 9-29-93: Inj 390BWPD @ 1300#  14. Thereby certify that the foregoing is-tape and com-	locations and measured aring w/5 1/2" packer set (0 min - held OK . (Chart	TITLE Engr Ass	popy on reverse)	estimated date of starting any proposed work. If well is tinent to this work.)*.  AREA 2 FB  AREA 2 FFB  AREA 2 FFB
directionally drilled, give subsurface  1) Ran 2 3/8" polylined injection tubic  2) Pressure tested casing to 600# 3  3) 9-29-93: Inj 390BWPD @ 1300#  14. Thereby certify that the foregoing is-take and com-	locations and measured aring w/5 1/2" packer set (100 min - held OK (Chart	TITLE Engr Ass	popy on reverse)	estimated date of starting any proposed work. If well is tinent to this work.)*.  AREA 2 120 M 191  TO M 191

DeSata/Nichols 12-93 ver 1.0



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