

UNITED STATES **N. M. OIL CONS. COMMISSION**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration and Production Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88240

(505)397-0428

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter G, 2310th FNL & 1980th FEL

Sec 30, T24S, R38E

5. Lease Designation and Serial No.
LC-067968

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

W. Dollarhide Drk U #19

9. API Well No.

30-025-12252

10. Field and Pool, or Exploratory Area

Dollarhide Drinkard

11. County or Parish, State

Lea Co. NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

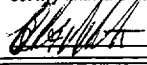
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) MIRU, pull rods & tubing. NU BOP, lay down tubing.
- 2) Run workstring w/ bit, clean casing to 6680' PBTD.
- 3) Run Gamma-Neutron and casing inspection logs.
- 4) If necessary, stimulate Drinkard w/ 1000-5000 gals 15% NEFE.
- 5) Run 2-3/8" polyethylene lined injection tubing w/packer set @ 6446'.
- 6) Flange up tubing head. Test annulus to 500# for 30 min.
- 7) Commence injection @ 1302 psi max.
- 8) Run step rate tests and profile.

Subject to
Like Approval
by State

RE: WFX - 646

14. I hereby certify that the foregoing is true and correct

Signed 

R. McNaughton

Title Production Engineer

Date 7-21-93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

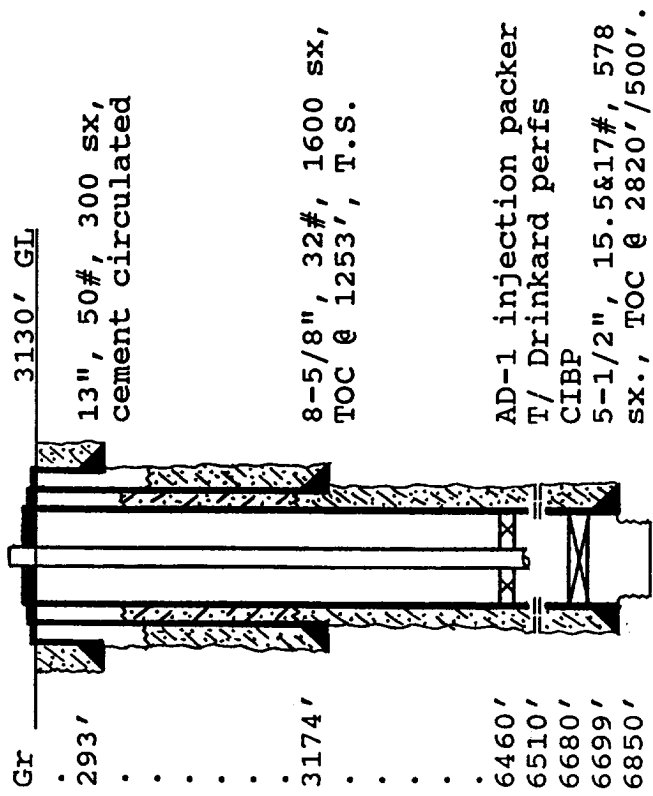
Date

AUG 03 1993

PROPOSED CONVERSION TO INJECTION

OPERATOR: Texaco Exploration & Production Inc. WELL: West Dollarhide Drinkard Unit #19
 FOOTAGE LOCATION: 2310 FNL, 1980 FEL Sec./Twn/Rng: Unit G, Sec 30, T-24-S, R-38-E
 Former Atlantic-Richfield McClure A #2 Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Casing: Set at: 293'
 Size 13", 50# Cemented with 300 sx.
 TOC surface , determined by circulated
 Hole Size 17-1/2" Spud Date: 4-13-54
 Intermediate casing: Set at: 3174'
 Size 8-5/8", 32# Cemented with 1600 sx.
 TOC 1253' , determined by temp. surv.
 Hole Size 11"
 Production Casing: Set at: 6699'
 Size 5-1/2, 15.5&17# Cemented with 578 sx.
 TOC 2820/500 , determined by temp survey
 Hole Size 7-7/8
 Injection Interval: Lower Drinkard
 6510' to 6610' through: perfs
 Tubing: 2-3/8", 4.7#, J-55, HDPE lined

Tops:
 Salt 1285'-2620'
 Queen 3650'
 Tubbs 6109'
 Drinkard 6399'
 Abo 6642'