

U-5055-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CA MIF JD
1-CK, FOREMAN
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

1-ELB, ENGR.
1-ARCO-MIDLAND
1-BH, FIELD CLK
1-CP, CLK
1-FILE

COPY TO O. C. C.

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 730, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit ltr. G, 2310' FNL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
NM 10185
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
West Dollarhide Drinkard Unit
8. FARM OR LEASE NAME
West Dollarhide Drinkard Unit
9. WELL NO.
19
10. FIELD OR WILDCAT NAME
Dollarhide Tubb-Drinkard
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T-24S-R38E
12. COUNTY OR PARISH Lea 13. STATE NM
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3130' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other) Recement casing & acidize XX

RECEIVED
(NOTE: Report results of multiple completion or zone change on Form 9-330.)
JUN 11 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-15-79 Rigged up pulling unit. Pulled rods, tubing, & pump. Ran retrievable bridge plug and set at 6403'.

5-16-79 Set plug at 6383'. Circulated hole. Tested casing to 1000# O.K. Pulled tubing. Welex ran Cement Bond Log 2400-6356'. Good cement to 3172', stringers at 2785'. Perforated 2 holes at 2750'. Set pkr. at 2496'. Circulated out bradenhead.

5-17-79 Dowell pumped 200 sxs Lite Wate, 1/4# Flocel, 18% salt, 2% CaCl, and 200 sxs Class "C" cement, 18% salt, 3% CaCl. Did not circulate. Displaced to 2625'. Ran Temperature Survey and found top of cement at 500'.

(CONTINUED)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Dale R. Crockett TITLE Area Supt. DATE June 4, 1979
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
JUN 11 1979
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

5-18-79 Ran 4 3/4" bit and drilled cement 2610-2755', stringers at 2827'. Tested to 1000# O.K. Ran bit to 6000'.

5-21-79 Retrieved bridge plug at 6383'. Ran CI plug and set at 6680'.

5-22-79 Ran Baker Model R pkr. and set at 6346'. Runco acidized with 4500 gals. 15% NE HCL acid using 400# rock salt and 200# benzoic acid flakes thru Drinkard perfs., 6510-6610', in 3 stages. Finished with 31 bbls. 2% KCl fresh water. Max. pressure 2100#, min. pressure 700#, avg. pressure 1400#. ISIP 1100#, 5 min. SIP 950#, 15 min. 800#. Avg. inj. rate 3.8 BPM. Unset pkr. Ran Baker Model "B" tbg. anchor and set at 6623' with 16,000# tension and ran 2" x 1 1/4" x 2' pump and set at 6626'.

Rigged down unit. Pumping and testing from Drinkard perfs. 6510-6610'.

POB 24 hrs. 8 x 74 SPM. 14 BO and 58 BW.

JUN 12 1979

OIL CONCENTRATION
5-29-79