

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1001-1-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIALS

LC-067968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Water Injection
2. NAME OF OPERATOR
Sirgo Operating, Inc.
3. ADDRESS OF OPERATOR
P.O. Box 3531, Midland, Texas 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

7. UNIT AGREEMENT NAME

West Dollarhide Queen Sand
H. FARM OR LEASE NAME Unit

9. WELL NO.

19

10. FIELD AND POOL OR WILDCAT

Dollarhide Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30, T24S, R38E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH 13. STATE

Lea

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

P&A

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

X

8. SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug & Abandonment procedures & wellbore diagrams attached.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bonnie Atwater

TITLE Production Technician

DATE

1-8-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 8 11 22 AM '90
BUREAU OF LAND MANAGEMENT

*See Instructions on Reverse Side

West Dollarhide Eugen Island Unit No. 12
Summary of attempt to deepen well

12-29-87

tin hole with bit and collars, bit seized at 700'

12-30-87

tin with impression block showed tubing looking up, tin with
overshot and washpipe, could not get on fish.

12-31-87, 1-1-88

shut in

1-3-88

tin with overshot and jars, worked on fish recovered 50% of
tubing.

1-4-88

tin with overshot and jars, worked on fish, could not get on
fish.

1-5-88

tin with overshot and washpipe, could not get hold on fish,
getting small pieces of tubing out.

1-6-88

tin with fishing tools and recovered 96' to 1381', did not
recover any tubing.

1-7-88

tin with fishing tools and could not recover any of the
tubing.

1-8-88

work on fish all day no recovery

1-9-88

fishing on tubing, it appears that there are two strings of
tubing side by side. can not get on fish.

1-10-88

fishing on tubing, recovering small amounts of tubing.

1-11-88

fishing on tubing, it appears that tubing is crushed and
folded over and can not get by around sides of tubing.

1-12-88

have decided that it is uneconomical to continue trying to
get by the two strings of tubing that are side by side. will
shut in well and wait on plugging orders. move off location.

Sings Operating Inc.
P.O. Box 3531
Midland, Texas 79702
915-685-0878

Plugging and Abandonment Procedure:

Lease: West Dollarhide Queen Sand Unit Well No.: 19

- 1) Give 24 hrs notice to regulatory agency.
- 2) Move in and rig up plugging unit
- 3) Pull tubing and packer and on rods and pump.
- 4) FTH on 2-7/8" tubing with 7" cement retainer. set retainer at 1150' and squeeze with 350 sx class "C" cement.
- 5) Pull out of retainer and check for flowback.
- 6) Spot 5 sx class "C" cement nest on top of retainer.
- 7) Pull up and circulate hole with 10.2 opq brine. P0H.
- 8) FTH on wireline and perforate at 350' with 4 spf. P0H.
- 9) Bullhead from surface with approximately 100 sx of class "C" cement nest on until cement circulates.
- 10) Cut off wellhead. Weld on steel plate with lease name and well number, legal location, county, and state. Weld on a 6.0' section of 2-7/8" pipe with orange peel top.
- 11) Fill in cellar, cut off dead man. Level location, and clean up the area.
- 12) Notify the Midland office when this work is complete so that the proper regulatory forms can be filed.

OMIT
(see sketch)
(SSS)

LEASE NAME IBST DUCARHNE QUEEN SAND UNIT

WELL NO. 19

LEGAL DESCRIPTION T-24-S, R-38-E, Sec 30, 330' FSL, 1650' FEL, LEA COUNTY, NM STATE

CURRENT
WELLBORE DIAGRAM

KB= 3151

CL= 3141

HOLE SIZE= 12 1/4"

9 5/8" 36 # CSG @ 305'

CNT w/ 250 sx, TOC= 506F

TOP OF STUCK TAG
AT 1381'

HOLE SIZE= 8 1/2"

Top perf= 3567'

Bot perf= 3700'

7" 23 # CSG @ 3755'

CNT w/ 1340 sx, TOC = 506F'

PROPOSED
WELLBORE DIAGRAM

weld on plate and
marker at surface

50' surf.
plug

(SJS)

100' across
95 1/8" sleeve

perf at 355'

cmt ret at 1130'

sqw/ 350 sx cmt

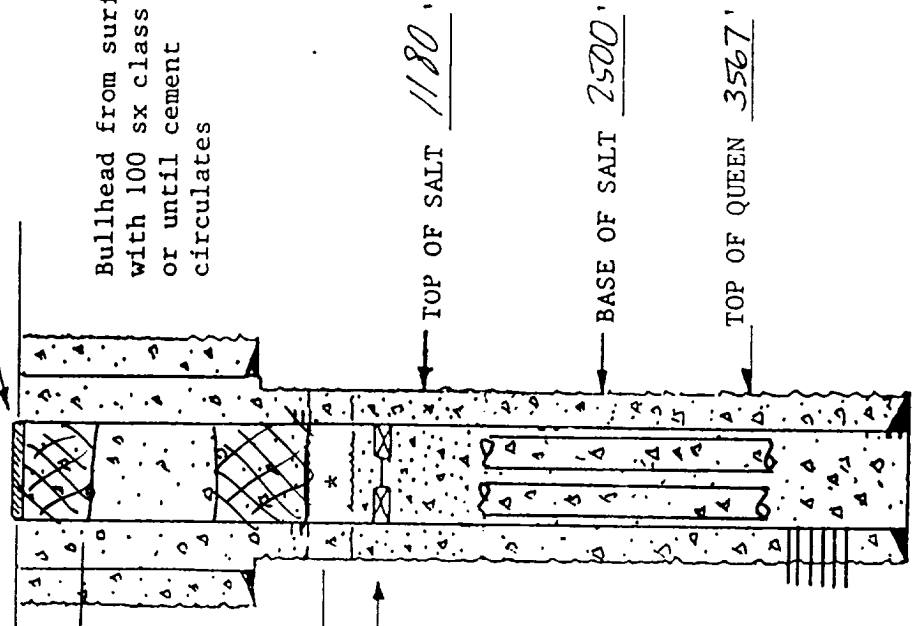
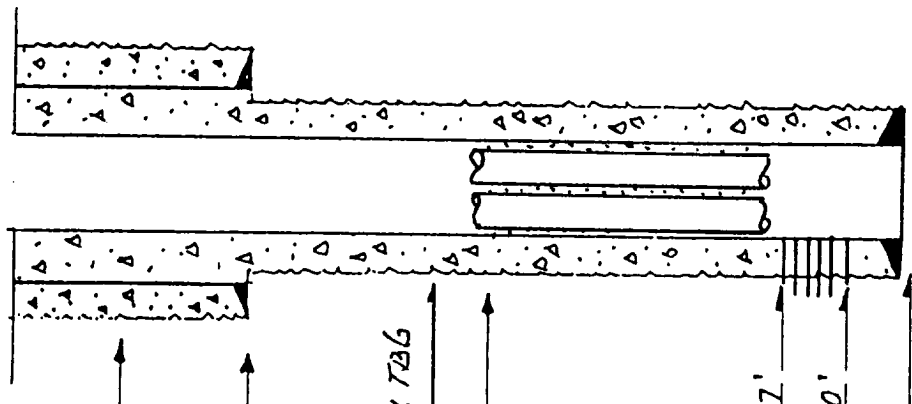
cap w/ 5 sx cmt

Bullhead from surface
with 100 sx class C
or until cement
circulates

TOP OF SALT 1180'

BASE OF SALT 2500'

TOP OF QUEEN 3567'



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☐ DEEPEN ☒ PLUG BACK ☐			5. LEASE DESIGNATION AND SERIAL NO. LC-067968	
b. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Sirgo Operating, Inc.			7. UNIT AGREEMENT NAME West Dollarhide Queen Sand	
3. ADDRESS OF OPERATOR P.O. Box 3531, Midland, Texas 79702			8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface Unit 0, 330 FSL 1650 FEL, Sec. 30, T24S, R38E At proposed prod. zone Same			9. WELL NO. 19	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 7 miles NE Jal			10. FIELD AND POOL, OR WILDCAT Dollarhide Queen	
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 2970'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T24S, R38E	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 660'			12. COUNTY OR PARISH Lea	
16. NO. OF ACRES IN LEASE 2560			13. STATE NM	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40				
19. PROPOSED DEPTH 3941'			20. ROTARY OR CABLE TOOLS Reverse	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3152' DF			22. APPROX. DATE WORK WILL START* June 1, 1989	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	* 9-5/8"	36#	305'	250 sx, circ. to surface
8-3/4"	* 7"	23#	3755'	1340 sx. TOC unknown
6-1/8"	4-1/2"	10.5#	TD	500 sx, circ. to surface

Sirgo Operating, Inc. plans to deepen to 3941' and convert to water injection this former TA (1977) Queen producer. New 4-1/2" casing will be run to TD and cemented to surface, the Queen zone will be selectively perforated and acidized, and a Baker AD-1 packer will be run on 2-3/8" tubing, set approximately 100' above the top perf.

*Casing already present in wellbore.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Bonnie Atwater TITLE Production Technician DATE 4-21-89

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY [Signature] DATE 5-5-89
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

RECEIVED