

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI
(Other instructions
verse side)

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Form approved.
Budget Bureau No. 1004-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-067968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Sirgo-Collier, Inc.
3. ADDRESS OF OPERATOR
P. O. Box 3531, Midland, Texas 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface
Unit 0, 330 FSL 1650 FEL, Sec. 30, T24S, R38E

7. UNIT AGREEMENT NAME

West Dollarhide Queen Sand

WDOQU

8. FARM OR LEASE NAME

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

Dollarhide Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30, T24S, R38E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3141' GR

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Sirgo-Collier, Inc. proposes to plug and abandon the West Dollarhide Queen Sand Unit Well No. 19 as follows:

Move in and rig up pulling unit. Pull tubing and rods.
Set cmt retainer @ 3705' and squeeze with 35 sx Class "C".
Spot 5 sx on top of retainer.
Pull up to 3665' and circulate hole with 10.2# brine.
Perf 7" casing @ 2575' with 4 SPF.
Set cmt retainer @ 2425' and squeeze with 45 sx Class "C".
Spot 5 sx on top of retainer.
Perf 7" casing @ 1230' with 4 SPF.
Set cmt retainer @ 1130' and squeeze with 25 sx Class "C".
Spot 5 sx on top of retainer.
Perf 7" casing @ 355' with 4 SPF.
Set cmt retainer @ 255' and squeeze with 45 sx Class "C".
Spot 5 sx on top of retainer. **SSS**
Spot 10 sx from 50' to surface.
Cut off wellhead, weld on steel plate and dry hole marker, fill cellar, cut off dead men and level location.

18. I hereby certify that the foregoing is true and correct

SIGNED

Amy L. Whitley

TITLE Agent

DATE March 23, 1988

(This space for Federal or State office use)

APPROVED BY

Don Adams

TITLE

DATE

4-14-88

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

APR 18 1968

OCD
HOBBS OFFICE