Form 3160-3 (November 1983) (formerly 9-331C)	UNI DEPARTMEN	TED STATES		(0	MIT IN TRI ther instruct reverse sid	lons on	Form approved. Budget Bureau I Expires August 5. LEASE DESIGNATION	31, 1985
		_		•••			J. LEASE DEBIGNATION	AND BERIAL NO.
	BUREAU OF	LAND MANA	JEMENI				<u>LC-067968</u>	······
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEPEN	, OR I	PLUG B	ACK	G. IF INDIAN, ALLOTTER	OR TRIBE NAME
IA. TYPE OF WORK						-	7. UNIT, AGREEMENT N.	
DR		DEEPEN	LX.	PL	UG BAC	КЦ	Went Dolla-	Jude Quel .
b. TYPE OF WELL					MULTIPL	-		and Unit
	AS OTHER W	IW	SINGLI ZONE	ليا ً	ZONE		8. FARM OR LEADE NAM	(3
2. NAME OF OPERATOR								
Sirgo-Collier, Inc.							9. WELL NO.	
3. ADDRESS OF OPERATOR							19	
P. O. Box 3531, Midland, Texas 79702							10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (H	eport location clearly and	i in accordance wi	th any State	requirem	ents.*)		Dollarhide (	lueen
At surface Unit O, 330 FSL 1650 FEL, Sec. 30, T24S, R38E						-	11. SEC., T., R., M., OR SLK. AND SUBVEY OR AREA	
At proposed prod. zone								
Same							Sec. 30, T24	4S, R38E
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							12. COUNTY ON PARINE	13. STATE
7 mi NE Jal							Lea	NM
							OF ACRES ASSIGNED THIS WELL	
PROPERTY OR LEASE LINE, FT. 2070! 2560						10 11	40	
18. DISTANCE YROM PROPOSED LOCATION*						20. ROTAR	ART OR CABLE TOULS	
TO NEAREST WELL, DRILLING, CONPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 660' 3941				t	Rotary			
21. ELEVATIONS (Show wh				5741			22. APPROS. DATE WO	BK WILL START*
3152' DF							December 28	. 1987
$\frac{3152}{23}$								
έð,		PROPOSED CAS	ING AND CE	MENTING	G PROGRAM			
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FOOT		SETTING	DEPTH		QUANTITY OF CENEN	(T
12-1/4"	* 9-5/8"	36#		305'		250 sx	, circ to sur	face
8-3/4"	* 7"	23#		3755'		1340 s	x, TOC unknown	n
6-1/8"	4-1/2"	10.5#		TD		500 sx	, circ to sur	Eace

Sirgo-Collier, Inc. plans to deepen to 3941' and convert to water injection this former TA (1977) Queen producer. New 4-1/2'' casing will be run to TD and cemented to surface, the Queen zone will be selectively perforated and acidized, and a Baker AD-1 packer will be run on 2-3/8" tubing, set approximately 100' above the top perf.

\* Casing already present in wellbore.

4-1/2"

6-1/8"

Subject to Life Approval 157 State

RECEIVE 

500 sx, circ to surface

IN ABOVE SPACE DESCRIBE PROTOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed any L. whitley	Agent	Date December 10, 1987
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE 12-2807

## \*See Instructions On Reverse Side