

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

DE-
re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-06702 067968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Dellarhide Queen Sand Unit

8. FARM OR LEASE NAME

West Dellarhide Queen Sand Unit

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

Dellarhide-Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10-24S-38E

30

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Shelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

330' FSL and 1650' FEL Section 30-24S-38E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3152' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Convert to producing test well X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has been converted from an injection well to a producing test well as follows:

- 1) Moved in pulling unit 3-26-73. Pulled injection tubing and packer.
- 2) Ran Gamma Ray-Neutron Log from 3000' to 3685'.
- 3) Perforated 7" casing with two .39" shots at each of the following places: 3567', 3582', 3591' and 3602'.
- 4) Set retrievable bridge plug at 3610'. Tested to 2000#; held okay.
- 5) Set packer at 3480'.
- 6) Treated perforations 3567-3602' with 1000 gallons of 15% HCl acid, using 16 ball sealers.
- 7) Pulled packer at 3480' and bridge plug at 3610'.
- 8) Ran 121 jts. (3616') of 2-3/8" OD tubing set at 3625'. Ran rods and pump.
- 9) Installed pumping unit and pump tested.
- 10) Connected to flow line.
- 11) Tested 3-30-73, pumping 19 barrels of oil and 329 barrels of water per day from Queen Sand perforations 3567-3700'. GOR 97/1.

18. I hereby certify that the foregoing is true and correct

SIGNED

D.R. Crow

TITLE

Lead Clerk

DATE

April 12, 1973

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

APR 13 1973

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site was abandoned for final inspection looking to approval of the abandonment.