

1-W.A. Frnka
1-R.W. Blohm
1-BB-Engr Tech
Form 9-331
Dec. 1973

1-File
1-WLG
1-JDM-Engr
5-USGS-Hobbs ✓

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. 0, 330' FSL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
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☐
☐
☒

Plug back

5. LEASE
NM-10185

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
West Dollarhide Drinkard Unit

8. FARM OR LEASE NAME
West Dollarhide Drinkard Unit

9. WELL NO.
32

10. FIELD OR WILDCAT NAME
Dollarhide Tubb Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T-24S, R-38E

12. COUNTY OR PARISH
Lea

13. STATE
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3125' G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/7/80 MIPU and backed off rods to 3800'. Rigged up BOP. Stripping out 5700' of rods and tbq.

10/8/80 Finished tripping out of the hole w/rods and pump. TIH w/4 3/4" bit and 5 1/2" csg scrapper to 666'. TOH w/bit and scrapper. Ran Halliburton retrievable BP and RTTS, set BP at 6010', pkr at 5986'. Pressure test plug to 1000#. Loaded annulus pump 4 1/2" BPM at 1000#. Hole in csg.

10/9/80 Tested w/RTTS and found bad csg. from 3636-3825'=189'. Pump in at 2 1/2 BPM, 1200 psi. Wellex ran CBL 5958' to surface. Found good cement from bottom to 4030' and fair bond from 3100' to surface.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Date R. Crockett TITLE Area Supt. DATE 11/14/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

NOV 25 1980

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-148

10/10/80	Ran RTTS to 3350', set tool. Pumped in at 3 1/2 BPM and 1400#. Squeezed from 3636' to 3825' w/300 sxs. Class C w/2% CaCl. Final press. 1250#. Displaced to 3500'.
10/11/80	TOH w/RTTS. Ran 4 3/4" bit. Drilled soft cement from 3464-3621'. WOC.
10/13/80	Drilled soft cement 3621-3725'. Press. up to 1000#. Bled off to 425 in 30 min. 17 BPD backflow. Run RTTS to 3350', press to 1500#. Bled to 1000# in 2 min. Run RTTS to 3816', spot 250 gals. 15% acid. Reset at 3350'. Broke down at 2 BPM, 1600#, run RTTS to 3846', rev. out, pull to 3350', set RTTS.
10/14/80	Halliburton squeezed 200 sxs. class C w/2% CaCl, 1000# on annulus. Max. pressure 3000#. Displace to 3500'.
10/15/80	POH w/pkr. GIH w/4 3/4" bit, drilled out 3464-3705'. Pressure to 1000#. OK. No backflow. Went to 5998'. Wash sand off BP. TOH.
10/16/80	TIH to retrieve BP at 6010'. Retrieved BP. Ran Halliburton cement retainer, set at 6638'.
10/17/80	Spotted 250 gals. 15% acid PI 1/4 BPM at 3000#. Break down 2 1/2 BPM at 2200'. Communicated to top perfs. Halliburton mixed 50 sxs. Class C, spotted cement, got 3/4 bbis. below tool, could not move w/3000# RU and rev. out 45 sx. Ran RTTS, left at 6250'.
10/18/80	Ran RTTS to 6497', tagged cement. Spotted 35 gals. 20% acid, pull to 6248'. Pumped acid. Unset packer to 6602'. Then pulled to 5752'. Halliburton squeezed 6396-6602' w/100 sxs. Class C neat staged cement. Squeezed to 3000#. WOC.
10/20/80	Ran 4 3/4" bit, tag cement at 6308'. Drilled to 6620'. Circulated and pulled bit.

Form No. 42-R1424 - Attachment

Sundry Notices and Reports on Wells - NM 10185 (Lease)
Getty Oil Company-Hobbs, N.M.

West Dollarhide Drinkard Unit, Well No. 32

- 10/21/80 By Welex run cement bond log 5500-6619'. Perf. 6415-6424' - 21 holes, 6443-6453' - 11 holes, 6400', 6405', 6463', 6474', 6484'. Total 37 holes.
- 10/22/80 Ran packer to 6489', spot 70 gal. 20% acid over perfs 6484-6415'. Raised and set packer at 6274'. Howco treated with 3000 gal. 20% retarder, 2 stages, 17 balls, max. pressure 1900#, min. pressure 1600#, rate 2 bbl./min. Instant shut in - 1200#; 15 min.-1000#. Flowed back 18 bbl. in 2 hrs. Swabbed 3 hrs., recovered 72 bbl. fluid level at 4500', load to go 37 bbls.
- 10/23/80 Pulled tubing and packer. Ran 209 jts. 6608' of 2 3/8" tubing, set at 6618', anchor at 6336. Seating nipple at 6581'. Ran 2" x 1 1/2" x 16' pump. Rig down. Placed well back on production