

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

**NM-10185**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

**West Dollarhide Drinkard Unit**

8. FARM OR LEASE NAME

**West Dollarhide Drinkard Unit**

9. WELL NO.

**32**

10. FIELD AND POOL, OR WILDCAT

**Dollarhide Tubb-Drinkard**

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

**Sec. 30-24S-38E**

12. COUNTY OR PARISH

**Lea**

13. STATE

**New Mexico**

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

**Skelly Oil Company**

3. ADDRESS OF OPERATOR

**P. O. Box 1351, Midland, Texas 79701**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

**Unit Letter O, 330' FSL and 1980' FSL Section 30-24S-38E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**3125' DF**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

**Shut off water flow** ☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) Moved in pulling unit 2-5-74. Pulled rods and tubing.
- 2) Set retrievable bridge plug @ 5280'.
- 3) Pumped 310 sacks Class H cement into 8-5/8" - 5-1/2" OD casing annulus. WOC 2 hours.
- 4) Pulled retrievable bridge plug.
- 5) Set 210 joints (6603') 2-3/8" OD tubing @ 6575'.
- 6) Returned well to production 2-8-74 pumping Drinkard perms. 6396-6730' for 17 bbls. oil, 35 bbls. water per day.

**Job was successful. Water flow from the 8-5/8" - 5-1/2" OD casing annulus was shut off.**

18. I hereby certify that the foregoing is true and correct

(Signed) **D. R. Crow**

**D. R. Crow**

TITLE **Lead Clerk**

DATE **3-29-74**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

**ACCEPTED FOR RECORD**

**APR 1 1974**

**U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO**

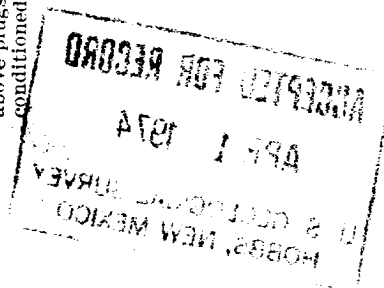
\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.



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re-Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.~~LC-007968~~ NM-10185

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

- - - - -

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		West Dollarhide Drinkard Unit	
2. NAME OF OPERATOR Skelly Oil Company		8. FARM OR LEASE NAME West Dollarhide Drinkard Unit	
3. ADDRESS OF OPERATOR P. O. Box 1351, Midland, Texas 79701		9. WELL NO. 32	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter O, 330' FSL and 1980' FEL Section 30-24S-38E		10. FIELD AND POOL, OR WILDCAT Dollarhide Tubb-Drinkard	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30-24S-38E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3125' DF	12. COUNTY OR PARISH Lea	13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Shut off water flow

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

In order to shut off water flow between 8-5/8" OD intermediate casing and 5-1/2" OD casing, we propose the following work:

- 1) Move in pulling unit. Pull rods and tubing.
- 2) Set retrievable bridge plug at approximately 5000'.
- 3) Load 5-1/2" OD casing with water and pressure up to 1500#.
- 4) Pump into 8-5/8"-5-1/2" casing annulus to establish rate and pump cement into annulus to eliminate water flow from Queen Sand interval. WOC.
- 5) Pull retrievable bridge plug.
- 6) Run tubing, pump, and rods.
- 7) Return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED D. R. CrowTITLE Lead ClerkDATE 1-31-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side