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3.G.S.		<u> </u>	<u> </u>
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RANSPORTER	GAS	<u> </u>	
PERATOR			
DOBATION OF	FICE	i	

DISTRIBUTION ITA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TOUTRANSPORT OIL AND NATURAL GAS		
S.G.S.			
PERATOR GAS			
PRORATION OFFICE			
18 18 18 18 18 18 18 18 18 18 18 18 18 1	<u> 1915 — — — — — — — — — — — — — — — — — — —</u>		
Address ⊘ v National State of the state of	w. Street and the street and the street		
Reason(s) for filing (Check proper box))	Other (Please explain)	٠.
New Well	Change in Transporter of: Oil Dry Gas	McClure "A" Wel	1 #4
Recompletion Change in Ownership	Casinghead Gas Conden		
and address of pro-	Atlantic-Richfield Co.,	P. O. Box 1920, Hobbs, N	
. DESCRIPTION OF WELL AND	Well Ko. Pool Kame, merading	ormation Kind of Lease State, Federal	Lease No. or Fee Federal LC 06796
Location			-
Unit Letter 0 : 330	Feet From The South Lin	e and Feet From T	The <u>East</u>
	04C Sanao	, NMPM,	County
Line of Section 30 To	waship 245 Adage		
I. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Of	TER OF OIL AND NATURAL GA	Address (Give address to which approx	ved copy of this form is to be sent)
The state of the s	Company of the Compan	Address (Give address to which appro-	ved copy of this form is to be sent)
Name of Authorized Transporter of Ca	rsinghedd Gas [1] or Dry Gas	Address (Size address to territor)	
T 1 +58 / 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Unit Sec. Twp Ege.	Is gas actually connected? Wh	en
If well produces oil or liquids, give location of tanks.	0 30 24S 38E	Yes	
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	Diff Book
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Resty. Diff. Rest
Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compt. Nedal to 1.0a.		Tuking Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	raning Depti.
			Depth Casing Shoe
Perforations		DECORD	
	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load of	l and must be equal to or exceed top all
OIL WELL	able for this o	depth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
Date First New Oil Run To Tanks	Date of 166.		Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Chord off
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MOF
Actual Prod. During . es.			<u> </u>
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
VI. CERTIFICATE OF COMPLIA	ANCE	OIL CONSER	ATION COMMISSION
		APPROVED	, 19
I hereby certify that the rules ar	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given to the best of my knowledge and belief.		This
above is true and complete to	the best of my knowledge and belie	f. BY	
		TITLE	and liene with But F 1104
(UMGIII	ED V. E. FLETCHER	This form is to be filed i	n compliance with RULE 1104. lowable for a newly drilled or deep

VI.

SIGNED Y.	e, fletcher
/\$i-mature	_

 (Signature)	_
	2 Tr
 (Title)	
the Land Section	
 (Date)	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.