

Form 9-331
Dec. 19735-USGS-Hobbs 1-Engr.
1-File 1-CK-Foreman
1-BBForm Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Injection Well

2. NAME OF OPERATOR
GETTY OIL COMPANY

3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit 1 tr. J, 1650' FSL & 1980' FEI
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/2/81 Rigged up Clark Well Service, pulled 24 jts. 2 3/8" cement-lined tubing (735'). tubing eaten up.

3/3/81 Ran 4 3/4" bit and tagged fish @ 1403'. Pulled bit.

3/4-12/81 With overshot and kelo socket, fished and recovered bad 2 3/8" tubing to 6596'.

3/13/81 Top of fish @ 6596'. Repaired well head.

3/14/81 Perfs 6459-6545, 6750-6810. Ran bit and scraper to 6596', pulled bit. Ran Howco retainer, set @ 6585', squeezed perfs from 6750-6810 by Howco, 100 sxs. class "C", 2% CaCl. Max pressure 2500#, reverse out 5 sxs., pulled to 5900'.

3/16/81 Pulled setting tool, ran packer, set @ 6141'. Cardinal ran channel check, hole in casing @ 6331'. 28% fluid. Perfs @ 6459-6545, all 72%. PB 6583'.

3/17/81 Ran tubing, bridge plug and packer. Set plug @ 6403', set packer @ 6394'. Tested plug to 1000#. Raised and set packer @ 6078'. Pumped in hole 6331' @ 1100# @ 2.25 BPM. Howco squeezed with 100 sxs. 2% CaCl₂, 700#. Displaced to 6230'.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct (OVER)

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 4/6/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 8 1981

U.S. GEOLOGICAL SURVEY
ROS WELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

- 3/18/81 Pulled packer. Dresser ran CBL 6000-2500'. Top of cement @ 3450'. Shot 2 holes 3440'. Ran R-4 packer, set @ 3132'. Howco acidized with 250 gals. 15% NE acid. Circulated out 8 5/8" with 165 bbls.
- 3/19/81 WOC. Set packer @ 2738'. Howco cemented 400 sxs. Lite with 1/4# flocele, 18% salt, 2% CaCl2. Tailed in with 200 sxs. Class "C" with 3% CaCl2, 18% salt. Circulated 130 sxs. Displaced cement to 3290'. Perfs @ 3440'.
- 3/21/81 Ran 4 3/4" bit, tagged cement @ 3117'. Drilled out to 3443'. Full flow. Stringer to 3458', squeezed hole @ 3440'. Tested to 1000#, OK. No flow back.
- 3/23/81 Ran tubing and bit (4 3/4") and drilled cement from (stringers) 6100-6203', good cement 6203-6350'. Fell out @ 6367'. BP @ 6403', pulled bit. Ran retrievable head to 6343'.
- 3/24/81 Pulled B plug 6403'. Ran tubing open ended to 6400', laid down 5000' work string.
- 3/25/81 Ran 197 jts. 6148' of 2 3/8" plastic coated AD-1, packer swinging @ 6150'.
- 3/26/81 Knox circulated hole with treated water. Set 197 jts. and AD-1 packer, set @ 6154' with 18,000# tension, 500# on back side. Rig down and move out. Injected 24 hrs. @ TP of 375# and 300 bbls.

OIL CONSERVATION DIV.

APR 14 1981

RECEIVED