

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION WELL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter I : 1650 Feet From The SOUTH Line and 660 Feet From The
EAST Line Section 30 Township 24S Range 38E

5. State Oil / Gas Lease No.

LC-067968

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

WEST DOLLARHIDE DRINKARD UNIT

28

9. API Well No.

30 025 12256

10. Field and Pool, Exploratory Area

DOLLARHIDE TUBB DRINKARD

11. County or Parish, State

LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

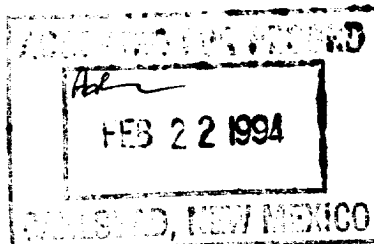
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: Routine workover
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true verticle depths for all markers and zones pertinent to this work.)

- 1) Pull injection tubing & packer.
- 2) Clean well out to 6592', pump 4K 15% acid / DiKlor treatment.
- 3) Flow back 170 bbls, layed down workstring.
- 4) Ran 2 3/8" cement lined injection tubing w/ 5 1/2" packer.
- 5) Pressure test casing to 500# 30 min. (Chart to NMOCD, copy on reverse).
- 6) 10-01-93: Inj 65 BWPD @ 1135#.



RECEIVED
FEB 2 11 50 AM '94
OIL & GAS
AREA

14. I hereby certify that the foregoing is true and correct

SIGNATURE Larry W. Johnson TITLE Engr Asst DATE 1/31/94

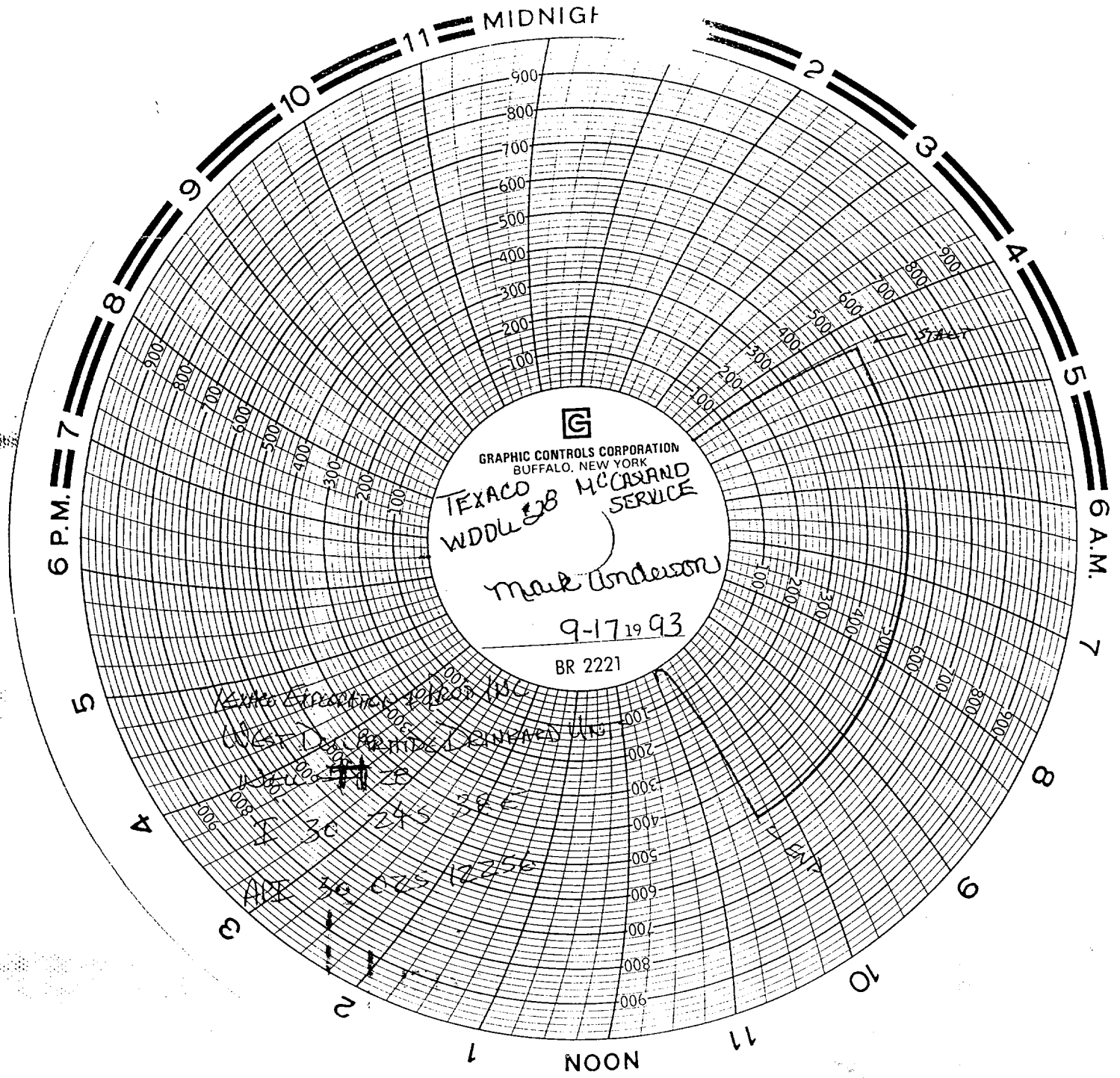
TYPE OR PRINT NAME Larry W. Johnson

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

TEXACO WDDU
McCANN SERVICE

Mark Anderson

9-17-93

BR 2221

WDDU
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