

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

A. M. UIL AREA COMMISSION
P. O. BOX 1910
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-067968

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
W. Dollarhide Drk U #28

9. API Well No.
30 025 12256

10. Field and Pool, or Exploratory Area
Dollarhide Drinkard

11. County or Parish, State

Lea Co. NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator

Texaco Exploration and Production Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88240

(505)393-7191

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter I, 1650'FSL & 660'FEL

Sec 30, T24S, R38E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other routine workover
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) MIRU, unseat packer. POH with packer and injection tubing.
- 2) TIH w/ bit and casing scraper on workstring. Clean casing to 6610' PBTD.
- 3) TIH w/ treating packer and set. Test casing to 500 psi.
- 4) Acidize perfs w/ 4000 gallons acid and Diklor using rock salt blocks.
- 5) Swab or flow back load. Run 2 3/8" cement lined injection tubing.
- 6) Set packer at 6540'. Test annulus to 500# for 30 min.
- 7) Commence injection. Run profile and step-rate tests when rate stabilizes.

**Subject to
Like Approval
by State**

14. I hereby certify that the foregoing is true and correct

Signed R.T. McNaughton

Title Production Engineer

Date 7-27-93

(This space for Federal or State office use)

Approved by [Signature]
Conditions of approval, if any:

Title

Date

INJECTION WELL DATA SHEET

OPERATOR: Texaco Exploration & Production Inc. WELL: West Dollarhide Drinkard Unit #28

FOOTAGE LOCATION: 1650 FSL, 660 FEL Sec./Twn/Rng: Unit I, Sec 30, T-24-S, R-38-E

Former Sinclair Oil & Gas McClure A #6 Lea County, New Mexico

SCHEMATIC

TABULAR DATA

Surface Casing: Set at: 260'

Size 13-3/8", 36# Cemented with 280 sx.

TOC surface ' determined by circulated

Hole Size 17-1/2" Spud Date: 12-31-53

Intermediate casing: Set at: 3064'

Size 8-5/8", 32# Cemented with 1600 sx.

TOC 1160' determined by temp. srvy.

Hole Size 11"

Production Casing: Set at: 6638'

Size 5-1/2", 15.5# Cemented with 590 sx.

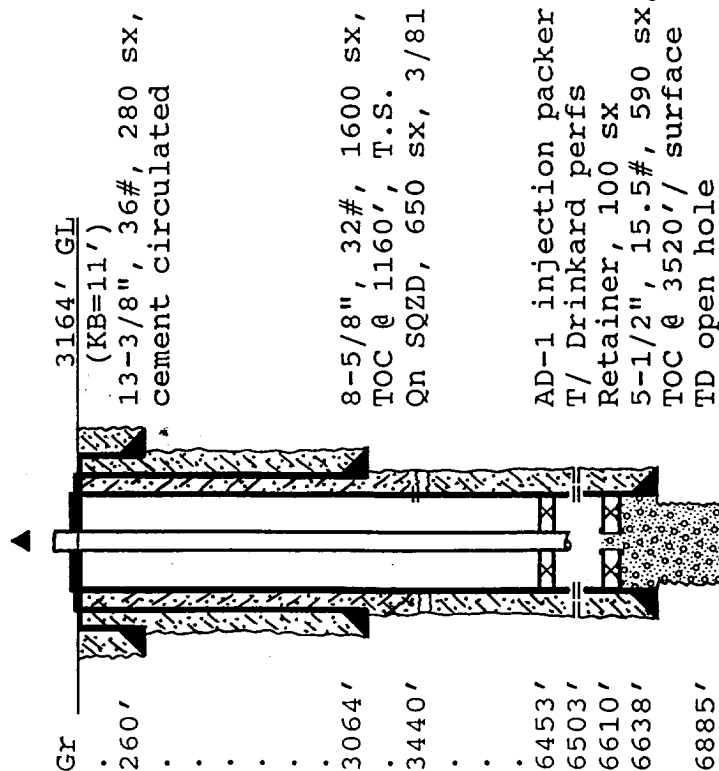
TOC 3520'/surf. ' determined by temp./ SQZ.

Hole Size 7-7/8

Injection Interval: Lower Drinkard

6503' to 6586' through: perfs

Tubing: 2-3/8", 4.7#, J-55, HDPE lined



1348'-2500'
Salt
3640'-3826'
Queen
6070'
Tubbs
6447'
Drinkard
6648'
Abo