

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration & Production Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88241-0730 (505) 393-7191

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter I, 1650' FSL, 660' FEL,
Section 30, T-24-S, R-37-E

5. Lease Designation and Serial No.

#LC-067968

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No. West Dollarhide
Drinkard Unit #28

9. API Well No.

30-025-12259

10. Field and Pool, or Exploratory Area

Dollarhide Drinkard

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- (1) MIRU, install BOP and backflow well if necessary. Record flow rates and pressures.
- (2) TOH with 2 3/8" tubing. Fish out tubing joints left in hole.
- (3) GIH with 4 3/4" bit and 5 1/2" casing scraper. Clean casing to 6610' PBTD.
- (4) RU wireline and run casing inspection log from PBTD to surface. Compare any anomalies with bond log, especially in the Queen zone which was squeezed in March, 1981.
- (5) GIH with 5 1/2" RBP and packer on work string. Set RBP at 4000' and pressure test Queen squeeze. Reset RBP above perfs and retest casing. If any leaks are indicated, locate interval(s) and evaluate further work with engineers.
- (6) Squeeze any holes in the casing with class 'H' cement and drill out. Pressure test. Last workover did not indicate any tight spots so it should not be necessary to mill out casing. If milling is required, evaluate further work with engineers.
- (7) When mechanical integrity is restored, run 5 1/2" injection packer, on-off tool and profile nipple on 2 3/8" IPC tubing. Test into hole.
- (8) Set packer at 6450' and test casing to 600 psi. Displace annulus with corrosion inhibitor. Remove BOP, set packer and flange up tubing head. Test annulus to 600 psi.
- (9) Hook up injection line and run step rate test to set max injection pressure.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Engr. Asst.

Date 7/30/91

(This space for Federal or State official use)

Approved by [Signature]

Title [Signature]

Date 8/6/91

Conditions of approval, if any:

RECEIVED

AUG 08 1991

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