

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. I, 1650' FSL & 660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☒
(other) Plug back	

5. LEASE N.M. 010185
EC-067968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
West Dollarhide Drinkard Unit

9. WELL NO.
28

10. FIELD OR WILDCAT NAME
Dollarhide Tubb Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30, T24S, R38E

12. COUNTY OR PARISH Lea 13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3175' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/9/81 Rigged up Eunice unit. Pulled rods and 219 jts. 2 3/8" tubing.
3/10/81 Ran bit and scrapper to 6640'. Ran bridge plug and packer and set plug @ 6011'. Tested casing to 1000#, spotted 3 sxs. sand on plug. Pulled up to 1400'.
3/11/81 Ran packer. McCullough ran cement bond log 6000-2950'. Top of cement @ 3570', perfed 2 holes @ 3540', ran tubing and packer to 3230'.
3/12/81 Ran packer to 3540', spotted 250 gals. 15% acid, set packer @ 3220', did not circulate. Pulled packer and perfed 2 holes @ 3440', ran packer to 3440', spotted 250 gals. 15% acid. Set packer @ 3138', circulated hole with red dye, recovered gas, mud, and 5-6 BO.
3/13/81 Packer Set @ 3138'. Perfs 3440-3540'. Cement with 450 sxs. Lite cement, 1/4# flo- cele, 18% salt, 2% CaCl, tailed in with 200 sxs. Class "C", 18% salt, 3% CaCl, circulated 130 sxs., squeezed 15 sxs. Displaced to 3315'. WOC.

(OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Howard L. Crockett TITLE Area Superintendent DATE 4/2/81
Dale R. Crockett
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

APR 8 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

3/16/81 Packer @ 3138'. Pulled tubing and packer. Ran 4 3/4" bit. Tagged cement 3138-3213', 3263-3278', 3500-3553'. Ran bit 3600', tested to 1000#, OK. Hole 3540, 3440, no back flow.

3/17/81 Pulled bit, ran retrievable bridge plug to 3000'.

3/18/81 Pulled B. plug. Ran retainer, set @ 6610'. Howco cement squeezed 100 sxs., got 76 sxs. below. Pressure to 2900#. Pulled out of retainer, reversed out 23 sxs. Pulled tubing, ran R-4 tension packer. Set @ 6403'.

3/19/81 Set packer @ 6399'. Dresser Titan acidized 6403-6586' with 7800 gals. 20% acid, 14,900 gals. brine, 1000# salt, 8000# 100 mesh sand. 3 stages, 2 blocks, maximum pressure 2800#, minimum 1600#, rate 4-5 BPM, shut down 950#, 15 min. SI 800#, 540 BLW.

3/20/81 TP 675#, 18/64, flow 6 hrs., 127 BLW. Swabbed 2 hrs., fluid level @ 600-1800', 33' BLW, trace of oil.

3/21/81 Pulled tubing and packer. Tagged sand @ 6531'. Perfs @ 6503-6586'. Pulled 24 jts.

3/23/81 Pulled tubing and packer. Ran 3 3/4" hydraulic bailer and cleaned out frac sand from 6584-6608'.

3/24/81 Ran 216 jts. of 2 3/8" tubing to 6550', set @ 6560'. Set @ 6560'. S.N. @ 6525. Ran 2" x 1 1/4" x 22' pump. Rigged down unit.

3/25/81 to

3/30/81 Pumping and testing.

3/31/81 POB 24 hrs., 11 x 72 SPM, 15 BO, 43 BW.

CRFO : 1976 O - 214-149

OIL CONSERVATION DIV.

APR 14 1981

RECEIVED