

Form 3160-5  
 (June 1990)

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

FORM APPROVED  
 Budget Bureau No. 1004-0135  
 Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator

OXY USA Inc.

3. Address and Telephone No.

P.O. Box 50250 Midland, TX 79710 915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 FSL 660 FEL SESE Sec 30 T24S R38E  
 (P)

5. Lease Designation and Serial No.

8910084910 - LC067968

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

W. Dollarhide Qn Sd Unit  
 008596

8. Well Name and No.

18

9. API Well No.

30-025-12257

10. Field and Pool, or Exploratory Area

Dollarhide Queen 018810

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Repair Tlx Leak

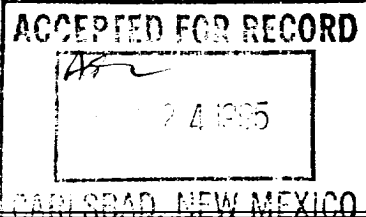
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD - 3960' Pnts 3620' - 3768'

MIRU PU 7/17/95, NUWH NUWOP, Rel PKR, POOH.  
 RU tbg testers, RIH w/ Baker AD-1 pkr & 2 3/8" tbg.  
 Test tbg to 5000#, replace 1 jt. tbg, NUWOP,  
 NUWH. Circ w/pkr fluid, set pkr @ 3516'.  
 Pressure csq to 450#, held OK, RD PU, put  
 well back on injection.



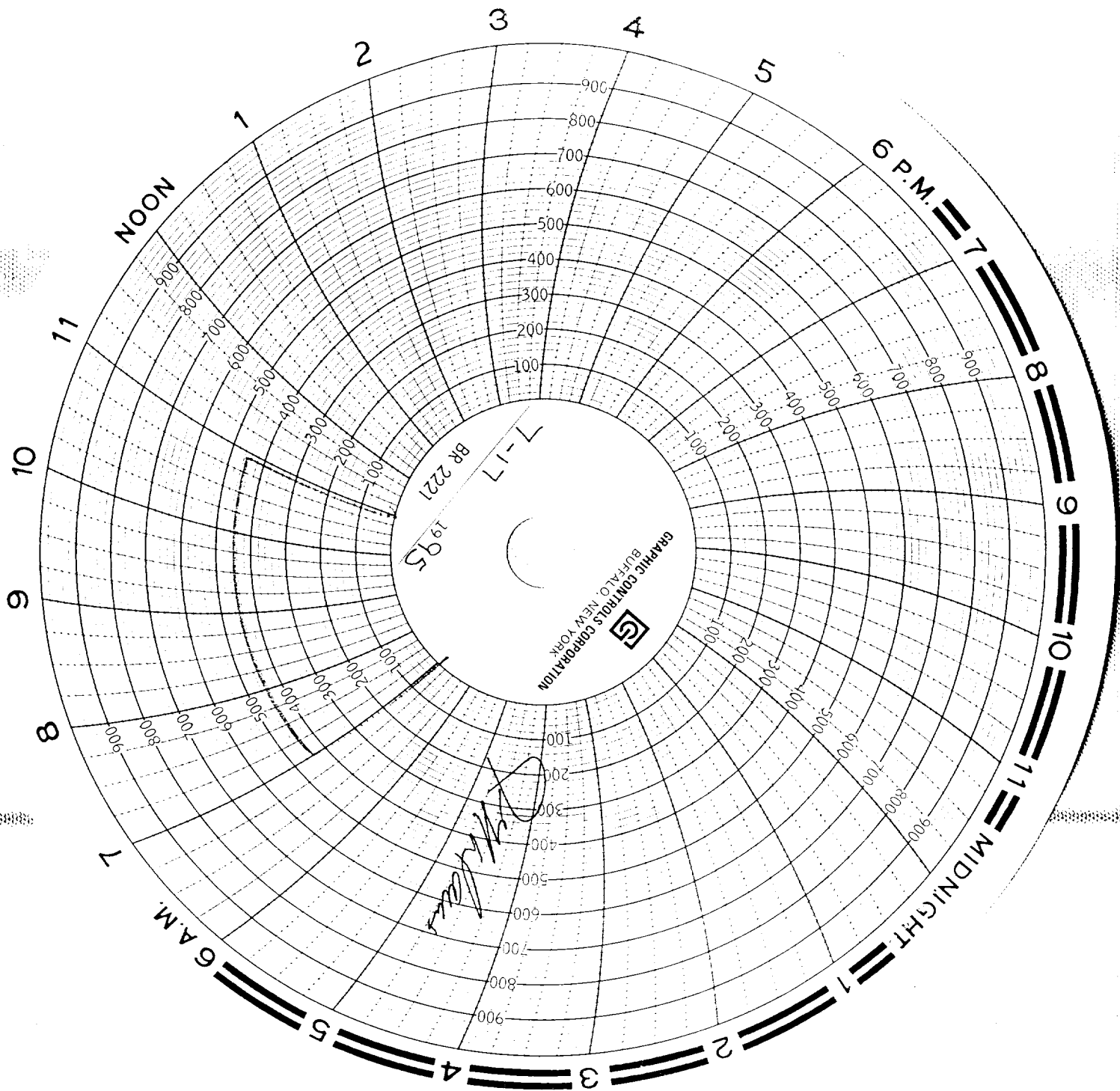
14. I hereby certify that the foregoing is true and correct

Signed David Stewart Title Regulatory Analyst

Date 10/17/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:



WEST DOLLAR HIDE # 18

DATE: 7/17/95

Thy - PSI : 0.4

CSG PSI : 422 PSI

15 MIN. Integrity TEST.

NMOCO Notified (Bonnie)  
did not witness.

