

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
P.O. BOX 1200
MOBBIE, NEW MEXICO 88240

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Injection well

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

Sirgo-Collier, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 3531, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit P, 330' FSL 660' FEL, Sec. 30, T24S, R38E

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

Dollarhide Queen

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 30, T24S, R38E

12. COUNTY OR PARISH
Lea

13. STATE
NM

15. DATE SPUDDED

12-30-87

16. DATE T.D. REACHED

1-13-88

17. DATE COMPL. (Ready to prod.)

2-11-88

18. ELEVATIONS (DF, RKB, RT, GR, ETC)*

3145' DF

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3960'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3620-3768'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL, CBL

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
* 10-3/4"	32.75#	280'		250 sx, circ to surface	
* 7"	20 & 17#	3644'		775 sx, TOC @ 1230'	
4-1/2"	10.5#	3960'	6-1/8"	500 sx, circ 54 sx	
* This casing already present in wellbore.					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3517'	3520'

31. PERFORATION RECORD (Interval, size and number)

3620-3669'

3719-3768'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3620-3669'	Acidize 3500 gals 15% NEFE
3719-3768'	Acidize 2500 gals 15% NEFE

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

CNL, CBL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amy L. Whitley

TITLE Agent

DATE March 7, 1988

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
HOBBS OFFICE MAR 27 1988 RECEIVED						

38.