Form 4-31 Dec 1973 Form 4-31 UNITED STATES Form 4.978.02.5 DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (the not use that form for proposale to addited reserved: dorm 4-31.6 form 4-31.6 for to deepen or plug back to a different reserved: dorm 4-31.6 form 4-31.6 for to deepen or plug back to a different reserved: dorm 4-31.6 for proposale to addite to deepen or plug back to a different reserved: dorm 4-31.6 for proposale to addite to deepen or plug back to a different reserved: dorm 4-31.6 for the form 4-31.6 for the deepen or plug back to a different reserved: dorm 4-31.6 for the deepen or plug back to a different reserved: dorm 4-31.6 for the deepen or plug back to a different reserved: dorm 4-31.6 for the deepen or plug back to a different reserved: dorm 4-31.6 for the deepen or plug back to a different reserved: dorm 4-3.6 for the different dorm 4-3.6 for the deepen or plug back to a different reserved: dorm 4-3.6 for the deepen or plug back to a different reserved: dorm 4-3.6 for the deepen or plug back to a different reserved: dorm 4-3.6 for the deepen or plug back to a different gene dorm 4-3.6 for the deepen or plug back to a different reserved: dorm 4-3.6 for the deepen or plug back to a different reserved: dorm 4-3.6 for the deepen or plug back to a different reserved: dorm 4-3.6 for the deepen or plug back to a different reserved: dorm 4-3.6 for the deepen or plug back to a different reserved: dorm 4-3.6 for the deepen or plug reserved: dorm 4-3.6 for the deepen or plug back to a different reserved: dorm 4-3.6 for the deepen or plug back to a different reserved: dorm 4-3.6 for the deepen or plug back to a different reserved: dorm 4-3.6 for the data reserved: dorm 4-3.6 for	0+6-MMS-	Roswell, 1-File, 1-Engr-Jim, 1-Foreman-CK, 1-	MEXIC O 88240 -BW, 1-BB, 1-Laura Richardson-Midle
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS The conversion for process to drill or to deepen or plug back to a different serveroil use form basil-or there propagate 1. oil grass other of the report of t	Form	9–331	
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY LC-067968 SUNDRY NOTICES AND REPORTS ON WELLS (to not use from 5 and the form 6 and the sector of plug back to a different reserver. Use from 5 and the properties of the deem of plug back to a different reserver. Use from 5 and the properties of the deem of plug back to a different reserver. Use from 5 and the properties of the deem of plug back to a different reserver. Use from 5 and the properties of the deem of plug back to a different reserver. Use from 5 and the properties of the deem of plug back to a different reserver. Use from 5 and the properties of the deem of plug back to a different reserver. Use from 5 and the properties of the deem of plug back to a different reserver. Use from 5 and the properties of the deem of plug back to a different reserver. Use from 5 and the properties of the deem of plug back to a different reserver. Use from 5 and the plug back to a different reserver. Use from 5 and the plug back to a different reserver. Use from 5 and the deem of plug back to a different reserver. Use from 5 and the deem of plug back to a different reserver. Use from 5 and the deem of plug back to a different reserver. Use from 5 and the deem of plug back to a different reserver. Use from 5 and the deem of plug back to a different reserver. Use from 5 and the deem of plug back to a different reserver. Use from 5 and the deem of plug back to a different reserver. Use from 5 and the deem of plug back to a different reserver. Use from 5 and the deem of plug back to a different reserver. Use from 5 and the deem of plug back to a different reserver. Use from 5 and the deem of plug back to a different reserver. Use from 5 and the deem of plug back to a different reserver. Use from 5 and the deem of plug back to a different reserver. The deem of the deem of plug back to a different deem of the deem of plug back from 5 and the deem of plug back from 5 and the deem of plug back from 5 an		1973	Budget Bureau No. 42-R1424
GEOLOGICAL SURVEY GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS Colspan="2">Colspan="2"C			
SUNDRY NOTICES AND REPORTS ON WELLS Conduct Generation 1. oil 1. oil 1. oil 2. NMM Condenses 1. oil 2. NMM Condenses 2. NMM Condenses 3. ADDRESS OF OPERATOR 2. NMM Condenses 2. NMM Condenses 3. ADDRESS OF OPERATOR 2. NMM Condenses 2. O. Box 730, HODSs, NM 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 Art SURFACE. Unit Ltr. P, 330' FSL & 660' PELL AT TOTAL DEPTH: 16. CHECK APPROVAL TO: REPORT, OR OTHER DATA SHOOT OR ACIDIZE REPORT, OR OTHER DATA SUBSEQUENCE CHAITER SHUTCHE PULL OR ALTER CASING MULTIPLE COMPLETE OUL & GAS ANDON* ABANDON* CHAITER SHUTCHE PULL OR ALTER CASING MULTIPLE COMPLETE OUL & GAS ABANDON* CHAITER SHUTCHE PULL OR ALTER CASING MULTIPLE COMPLETE OLA & GAS ADADOSED OR COMPLETED O			
SUNDERT NOTICES AND REPORTS ON WELLST Communication for the products of degree or plug back is a different degree of plug back is a different different different different different different different different		GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. oil well @ ges			7. UNIT AGREEMENT NAME
1. weil B estimation 2. NAME OF OPERATOR 13 3. ADDRESS OF OPERATOR 13 10. FIELD OR WILDCAT NAME Dollarhide Queen 11. SEC. T. R., M., OR BLK. AND SURVEY OR AREA 13. FIELD OR WILDCAT NAME 2. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 14. SEC. T. R., M., OR BLK. AND SURVEY OR AREA AT SURFACE: Unit Ltr. P, 330' FSL & 660' FEL 11. SEC. T. R., M., OR BLK. AND SURVEY OR AREA AT TOP PROD. INTERVAL: AT TOP PROD. INTERVAL: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 17. DESCRIBE PROPOSED OR COMPLETE UNE OF OPERATOR 0. MULTIPLE COMPLETE 014 & GKS 0. MULTIPLE COMPLETE 014 & GKS 0. Generation of a cloid of stating any proposed work. If well is directionally drilled, give subsurface locations and measured and two vertical depth for all markers and zones pertinent details, and give pertinent details. 17. DESCRIBE PROPOSED OR COMPLETED OFERATIONS (Clearly state all pertinent details, and give pertinent details. 17. DESCRIBE PROPOSED OR COMPLETED OFERATIONS (Clearly state all pertinent details, and give pertinent details. 17. MILTIPL COMPLETE 014 & GKS 17. DESCRIBE PROPOSED OR COMPLETED OFERATIONS (Clearly state all pertinent details. 17. DESCRIBE PRO	(Do n reserv	voir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
weil XI weil XI other 9. WELL NO. 2. NAME OF OPERATOR 18. Getty Oil Company 10. FIELD OR WILDCAT NAME 3. ADDRESS OF OPERATOR 11. SEC. T. R. M. OR BUK. AND SURVEY OR AREA 9. OLI arhide Queen 11. SEC. T. R. M. OR BUK. AND SURVEY OR AREA 11. SEC. T. R. M. OR BUK. AND SURVEY OR AREA 11. SEC. T. R. M. OR BUK. AND SURVEY OR AREA AT TOP PROD. INTERVAL: 11. SEC. T. R. M. OR BUK. AND SURVEY OR AREA AT TOP PROD. INTERVAL: 11. SEC. T. R. M. OR BUK. AND SURVEY OR AREA AT TOP PROD. INTERVAL: 11. SEC. T. R. M. OR BUK. AND SURVEY OR AREA AT TOP PROD. INTERVAL: 11. SEC. T. R. M. OR BUK. AND SURVEY OR AREA AT TOP PROD. INTERVAL: 11. SEC. SURVEY OR AREA REQUEST FOR APPROVAL TO: SUBSEQUENT FOR APPROVAL TO: TEST WATER SHUT-OFF AUG 2 0 1982 REPAIR WELL AUG 2 0 1982 NULTIPLE COMPLETE OFERATIONS (Geardy state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true write: depth for all markers and zonse pertinent to this werk. J'' 7/30/82 Rig up unit, install head. 11/22 Ran 6 1/8" bit drilled cmt 95'. 330', ran to 700' circ mud to 1200', drill coment 1752-62' he	1		West Dollarhide Queen Sand Unit
2. NAME DOLLANGM Getty Dil Company 10. FIELD OR WILDCAT NAME 3. ADDRESS OF OPERATOR 10. FIELD OR WILDCAT NAME P.O. BOX 730. Hobbs, NM 88240 11. SEC. T, R. M. OR BLK. AND SURVEY OR AREA below,// ALCONTOR WELL (REPORT LOCATION CLEARLY. See space 17 11. SEC. T, R. M. OR BLK. AND SURVEY OR AREA AT BURFACE: Unit Ltr. P, 330' FSL & 660' FEL 11. SEC. T, R. M. OR BLK. AND SURVEY OR AREA AT TOP PROD. INTERVAL: 11. SEC. J, R. M. OR BLK. AND SURVEY OR AREA AT TOP PROD. INTERVAL: 11. SEC. J, R. M. OR BLK. AND SURVEY OR AREA REQUEST FOR APPROVAL TO: SUBSEQUENT FOR CONTECT TEST WATER SHUL-OFF BREPAIR WELL PULL OR ALTER CASING BULL OR ALTER CASING MULTIPLE COMPLETE OIL & GAS OR ALTER CASING BUNCTOR ALTOR CASING MULTIPLE COMPLETE OFERATIONS (Gearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all mathers and zones pertinent to this werk.'' 730/82 Rig up unit, install head. 71/222 heavy mud to 3170'. Cement to 3206'. 7/82 Drilled cmt 1252-1752'. 300', ran to 700' circ mud to 1200', drill cement 1200-52. 7/82 Drilled cmt			9. WELL NO.
Getty Oil Company 10. FIELD OR WIDCAT NAME Dollaritide Queen 3. ADDRESS OF OPERATOR	2.	NAME OF OPERATOR	18
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1. SEC., T. R. M., OR BLK. AND SURVEY OR AREA Sec. 30, T-245, R-38E 1. Sec., T. R. M., OR BLK. AND SURVEY OR AREA AT SURFACE: Unit Ltr. P, 330' FSL s 660' FEL 1. Sec., T. R. M., OR BLK. AND SURVEY OR AREA Sec. 30, T-245, R-38E 1. Sec., T. R. M., OR BLK. AND SURVEY OR AREA Sec. 30, T-245, R-38E 1. Sec., T. R. M., OR BLK. AND SURVEY OR AREA Sec. 30, T-245, R-38E 1. Sec. 30, T-245, R-38E 10. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. 1. SECUNTY OF PARISH 13. STATE REPARK WELL I. SUBSEQUENT FOR OF NOTICE. 1. SECUNTY OF PARISH 13. STATE PULL OR ALTER CASING I. MUTALE COMPLETE I. SUBSEQUENT FOR OF PROPOSED OR COMPLETED OF PARISH MEMT. SERVICE OIL & GAS INVERALS MEMT. SERVICE I. SUBSEQUENT FEASTORE OIL & GAS INVERALS MEMT. SERVICE OIL & GAS INVERALS MEMT. SERVICE MUTIPLE COMPLETE OIL & GAS MUTIPLE COMPLETE OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, and measured and true vertical depths for all markers and zones pertinent to this work)* //30/82 Rig up unit, install head. I. Secones. //32/2<			10. FIELD OR WILDCAT NAME
P.O. Box 730, Hobbs, NM 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below) AT SURFACE: Unit Ltr. P, 330' FSL & 660' FEL AT TOP PROD. INTERVAL: AT SURFACE: Unit Ltr. P, 330' FSL & 660' FEL AT TOP ADD. INTERVAL: AT OTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE OH & GAS MINERALS MGMT. SERVICE ROMNET CONFLICT TO DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertnent details, and give pertnent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and two entical depths for all markers and zones pertinent to this work.)* 730/82 Rig up unit, install head. /1/82 Ran 6 1/8" bit drilled cmt 95'. 330', ran to 700' circ mud to 1200', drill cement 1200-52. /2/82 Drilled cmt 1752-62' heavy mud to 3170'. Cement to 3206'. ///82 Drilled cmt 1752-62' heavy mud to 3170'. Cement to 3206'. ///82 TH with 6'''' magnet to 3602'. TOH, no recover. TH with 6 1/8" bit. Drid on iron. Recovering bits of cast iron. Dril 3692'-3715'. Circ. and pulle to 3540'. ///82 TH with 54'' and circle as a superintendent bark. Set@ Fet ///82 TH with 6''''''	3.		Dollarhide Queen
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below) AT SURFACE: Unit Ltr. P, 330' FSL & 660' FEL AT TOP PROD. INTERVAL: AT TOP PROVAL TO: TEST WATER SHUTCPF CHANGE ZONES ABANDON' (other) I.4. API NO. 10. CESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent data): ABANDON' (other) MUE PRAIS MEMT. SERVICE ROSWELL, NEW MEXICO II.8. GAS MINERALS MEMT. SERVICE ROSWELL, NEW MEXICO 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent data): and the vertical depths for all markers and zones pertinent to this work.)* II.8. GAS MINERALS MEMT. SERVICE ROSWELL, NEW MEXICO 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent data): and the vertical depths for all markers and zones pertinent to this work.)* II.8. GAS MINERALS MEMT. SERVICE ROSWELL, NEW MEXICO 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent to this work.)* II.8. INTERVERTING (CLEARLY SCLEARLY SCLEARLY SCLEARLY SCLEARLY SCLEARLY SCLEARLY SC			11. SEC., T., R., M., OR BLK. AND SURVEY OR
below.) AT SURFACE: Unit Ltr. P, 330' FSL & 660' FEL Sec. 30, T-245, R-38E AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE I.4. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE I.4. API NO. 17. DESCRIBE SHUT-OFF SUBSEQUENCE I.4. API NO. 18. CHECK APPROPROVAL TO: SUBSEQUENCE I.4. API NO. 19. CHANGE TREAT I.4. API NO. I.4. API NO. 19. CHANGE TREAT I.4. API NO. I.4. API NO. 19. CHANGE TREAT I.4. API NO. I.4. API NO. 10. TEST WATER SHUT-OFF I.4. API NO. I.4. API NO. 10. TEST WATER SHUT-OFF I.4. API NO. I.4. API NO. 11. OR ALTER CASING I.4. API NO. I.4. API NO. 12. CHANGE ZONES I.4. API NO. I.4. API NO. 13. GET REPORT I.4. API NO. I.4. API NO. 14. API NO. I.4. API NO. I.4. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WO) I.4. API NO. 16. MEET CASING I.4. API NO. I.4. API NO. 16. INTERVAL: I.4. API NO. I.4. API NO. 17. DESCRIBE PROPOSED OR COMPLETE OPERATIONS	4		
AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: TEST WATER SNUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON' (ether) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally diffled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.'' ('30/82 Drilled cmt 1252-1752'. ('43/82 Drilled cmt 1252-1752'. ('43/82 Dr	1	below.)	Sec. 30, T-24S, R-38E
AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: TEST WATER SHUTOFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, micuding estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 730/82 Rig up unit, install head. 7/382 Drilled cmt 1252-1752'. 7/382 Drilled cmt 1252-1752'. 7/382 Drilled cmt 1252-1752'. 7/382 Drilled cmt 1252-1752'. 7/382 Drilled cmt 1252-62' heavy mud to 3170'. Cement to 3206'. 7/382 TIH with 6'' magnet to 3692'. TOH, no recover. TIH with 6 1/8'' bit. Drid on iron. Recovering bits of cast iron. Drid 3692'-3715'. Circ. and pulle to 3540'. 7/382 TIH with 6'' magnet to 3692'. TOH, no recover. TIH with 6 1/8'' bit. Drid on iron. Recovering bits of cast iron. Drid 3692'-3715'. Circ. and pulle to 3540'. 7/382 TIH with 540'-3517'. Drill fill and iron debris from 3715'-3735'. (20') Developed back flow. Circ. and trip out of hole. Rig up CRC and ran GR-N- Cond' SussurfaceSalety Valve Manu, and Type (ORIG. SCD.) DAVID R. GLASS DATE		AT SURFACE: Unit Ltr. P, 330' FSL & 660' FEL	12. COUNTY OR PARISH 13. STATE
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA 16. CHECK APPROVAL TO: TEST WATER SHUT-OFF 17. DESCRIBE TO APPROVAL TO: TEST WATER SHUT-OFF 18. AVENUE TREAT 19. AUG 2 0 1982 [NOTE: Report results of multiple completion or zone PULL OR ALTER CASING MULTIPLE COMPLETE 10. & GAS 10. A GAS 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* (30/82 Rig up unit, install head. (30/82 Rig up unit, install head. (30/82 Rig up unit, install head. (30/82 Drilled cmt 1252-1752'. (2/20 Drilled cmt 1252-62' heavy mud to 3170'. Cement to 3206'. (7/82 Drilled cmt 1252-62' heavy mud to 3170'. Cement to 3206'. (7/82 TIH with 6" magnet to 3692'. TOH, no recover. TIH with 6 1/8" bit. Drid on iron. Recovering bits of cast iron. Drild 3692'-3715'. Circ. and pulle to 3540'. (8/82 TIH with 6" magnet to 3692'. TOH, no recover. TIH with 6 1/8" bit. Drid on iron. Recovering bits of cast iron. Drild 3692'-3715'. Circ. and pulle to 3540'. (8/82 TIH w/ bit 3540'-3517'. Drill fill and iron debris from 3715'-3735'. (20') Developed back flow. Circ. and trip out of hole. Rig up CRC and ran GR-N- Set @			Lea · NM
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAR WELL REPAR WELL REPAR WELL CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* (30/82 Rig up unit, install head. (1/82 Ran 6 1/8" bit drilled cmt 95'. 330', ran to 700' circ mud to 1200', drill cement 1200-52. (2/82 Drilled cmt 1252-1752'. (3/82 Drilled cmt 1252-1752'. (3/82 Drilled cmt 1252-2752'. (3/82 Drilled cmt 1252-2752'. (3/82 Drilled cmt 1252-2752'. (3/82 Drilled cmt 1252-3265' to bridge plug. Test 7" to 500#. Lost 25 bbls in 1 mi Drilled bridge plug @ 3285'. Ran to 3644' and drld to 3512'. Fill to 3666 Pull bit, lost 2 cones. (7/82 TIH with 6" magnet to 3692'. TOH, no recover. TIH with 6 1/8" bit. Drld on iron. Recovering bits of cast iron. Drld 3692'-3715'. Circ. and pulle to 3540'. (8/82 TIH w/ bit 3540'-3517'. Drill fill and iron debris from 3715'-3735'. (20') Developed back flow. Circ. and trip out of hole. Rig up CRC and ran GR-N- Set @		AT TOTAL DEPTH:	14. API NO.
REQUEST FOR APPROVAL TO: SUBSEQUENCE (International control of the orgen orgen of the orgen of the orgen orgen orgen orgen orgen	16.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	-
REQUEST FOR APPROVAL TO: SUBSEQUENT FOR CLEAR OF THE SHUT-OFF TEST WATER SHUT-OFF Image: Clear of the state of the sta		REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
TEST WATER SHUT-OFF Image: Constraint of the service of the servi			3145' DF
Instrume Treat SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) I7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* /30/82 Rig up unit, install head. /1/82 Ran 6 1/8" bit drilled cmt 95'. 330', ran to 700' circ mud to 1200', drill cement 1200-52. /2/82 Drilled cmt 1252-1752'. /3/82 Drilled cmt 1752-62' heavy mud to 3170'. Cement to 3206'. /6/82 Drilled cmt 1752-62' heavy mud to 3170'. Cement to 3206'. /6/82 Drilled cmt 1752-62' heavy mud to 3170'. Cement to 3206'. /6/82 Drilled cmt 3206-3285' to bridge plug. Test 7" to 500#. Lost 25 bbls in 1 mi Drilled bridge plug @ 3285'. Ran to 3644' and drid to 3512'. Fill to 3666 Pull bit, lost 2 cones. ///82 /7/82 TIH with 6" magnet to 3692'. TOH, no recover. TIH with 6 1/8" bit. Drid on iron. Recovering bits of cast iron. Drid 3692'-3715'. Circ. and pulle to 3540'. /8/82 TIH w/ bit 3540'-3517'. Drill fill and iron debris from 3715'-3735'. (20') Develope	REQ	UEST FOR APPROVAL TO: SUBSEQUENT REPORTS	
SHOOT OR ACIDIZE AUG 2 0 1982 Report results of multiple completion or zone change on Form 9-330.) MULTIPLE COMPLETE OIL & GAS CHANGE ZONES OIL & GAS ABANDON* MINERALS MGMT. SERVICE (other) MINERALS MGMT. SERVICE 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* /30/82 Rig up unit, install head. /1/82 Ran 6 1/8" bit drilled cmt 95'. 330', ran to 700' circ mud to 1200', drill cement 1200-52. /2/82 Drilled cmt 1252-1752'. /3/82 Drilled cmt 1252-752'. /3/82 Drilled cmt 1252-752'. /3/82 Drilled cmt 1252-752'. /2/82 Drilled cmt 1252-752'. /2/82 Drilled cmt 1252-71752'. /2/82 Drilled cmt 1252-71752'. /2/82 Drilled cmt 1252-71752'. /2/82 Drilled cmt 1252-71752'. /2/82 Drilled cmt 13206-3285' to bridge plug. Test 7" to 500#. Lost 25 bbls in 1 mi /7/82 TIH with 6' magnet to 3692'. TOH, no recover. TIH with 6 1/8" bit. Drld	TEST	r water shut off	
REPAIR WELL AUG 2 0 1982 Report results of multiple completion or zone change on form 9-330.) MULTIPLE COMPLETE OIL & GAS CHANGE ZONES OIL & GAS ABANDON* OIL & GAS (other) ROSWELL, NEW MEXICO 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* /30/82 Rig up unit, install head. /1/82 Ran 6 1/8" bit drilled cmt 95'. 330', ran to 700' circ mud to 1200', drill cement 1200-52. /2/82 Drilled cmt 1752-62' heavy mud to 3170'. Cement to 3206'. /6/82 Drilled cmt 1752-62' heavy mud to 3170'. Cement to 3206'. /7/82 TIH with 6" magnet to 3692'. TOH, no recover. TIH with 6 1/8" bit. Drid on iron. Recovering bits of cast iron. Drid 3692'-3715'. Circ. and pulle to 3540'. /8/82 TIH w' bit 3540'-3517'. Drill fill and iron debris from 3715'-3735'. (20') Developed back flow. Circ. and trip out of hole. Rig up CRC and ran GR-N-Cond 'Subsar/BackSalety Valve: Manu and Type 18. I hereby certify that/the foregoing is true and correct Store of the federal or State office use) (ORIG. SCD.) DAVID R. CHASS DAVIE	FRAC	CTURE TREAT	
MULTIPLE COMPLETE 0IL & GAS CHANGE ZONES 0IL & GAS ABANDON* 0IL & GAS MINERALS MEMT. SERVICE ROSWELL, NEW MEXICO 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* /30/82 Rig up unit, install head. /1/82 Ran 6 1/8" bit drilled cmt 95'. 330', ran to 700' circ mud to 1200', drill cement 1200-52. /2/82 Drilled cmt 1752-62' heavy mud to 3170'. Cement to 3206'. /6/82 Drilled cmt 1752-62' heavy mud to 3170'. Cement to 3206'. /6/82 Drilled cmt 3206-3285' to bridge plug. Test 7" to 500#. Lost 25 bbls in 1 mi Drilled bridge plug @ 3285'. Ran to 3644' and drld to 3512'. Fill to 3666 /7/82 TIH with 6" magnet to 3692'. TOH, no recover. TIH with 6 1/8" bit. Drld on iron. Recovering bits of cast iron. Drld 3692'-3715'. Circ. and pulle to 3540'. /8/82 TIH w/ bit 3540'-3517'. Drill fill and iron debris from 3715'-3735'. (20') Developed back flow. Circ. and trip out of hole. Rig up CRC and ran GR-N-Cond' susan/backSalety Valve: Manu. and Type 18. Thereby certify that the foregoing is true and correct State office use) (OR.IG. SCD.) DAVID R. GLASS Datt			
MULTIPLE COMPLETE 0IL & GAS CHANGE ZONES 0IL & GAS ABANDON* 0IL & GAS MINERALS MEMT. SERVICE ROSWELL, NEW MEXICO 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* /30/82 Rig up unit, install head. /1/82 Ran 6 1/8" bit drilled cmt 95'. 330', ran to 700' circ mud to 1200', drill cement 1200-52. /2/82 Drilled cmt 1752-62' heavy mud to 3170'. Cement to 3206'. /6/82 Drilled cmt 1752-62' heavy mud to 3170'. Cement to 3206'. /6/82 Drilled cmt 3206-3285' to bridge plug. Test 7" to 500#. Lost 25 bbls in 1 mi Drilled bridge plug @ 3285'. Ran to 3644' and drld to 3512'. Fill to 3666 /7/82 TIH with 6" magnet to 3692'. TOH, no recover. TIH with 6 1/8" bit. Drld on iron. Recovering bits of cast iron. Drld 3692'-3715'. Circ. and pulle to 3540'. /8/82 TIH w/ bit 3540'-3517'. Drill fill and iron debris from 3715'-3735'. (20') Developed back flow. Circ. and trip out of hole. Rig up CRC and ran GR-N-Cond' susan/backSalety Valve: Manu. and Type 18. Thereby certify that the foregoing is true and correct State office use) (OR.IG. SCD.) DAVID R. GLASS Datt			(NOTE: Report results of multiple completion or zone)
CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* /30/82 Rig up unit, install head. /1/82 Ran 6 1/8" bit drilled cmt 95'. 330', ran to 700' circ mud to 1200', drill cement 1200-52. /2/82 Drilled cmt 1752-62' heavy mud to 3170'. Cement to 3206'. /3/82 Drilled cmt 1752-62' heavy mud to 3170'. Cement to 3206'. /6/82 Dril cmt 3206-3285' to bridge plug. Test 7" to 500#. Lost 25 bbls in 1 mi Drilled bridge plug @ 3285'. Ran to 3644' and drld to 3512'. Fill to 3666 Full bit, lost 2 cones. /7/82 TIH with 6" magnet to 3692'. TOH, no recover. TIH with 6 1/8" bit. Drld on iron. Recovering bits of cast iron. Drld 3692'-3715'. Circ. and pulle to 3540'. /8/82 TIH w/ bit 3540'-3517'. Drill fill and iron debris from 3715'-3735'. (20') Developed back flow. Circ. and trip out of hole. Rig up CRC and ran GR-N- Cond' SussurfaceSalety Valve: Manu, and Type 18. Thereby certify thay the foregoing is true and correct SIGNED // Rice Science for Federal or State office use) (ORIG. SCD.) DAVID R. GLASS Parts	PUL		QRZ change on Form 9-330)
ABANDON* Immedia Mint Struct (other) MINEALS MEMT. SERVICE ROSWELL, NEW MEXICO If Describe PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* /30/82 Rig up unit, install head. /1/82 Ran 6 1/8" bit drilled cmt 95'. 330', ran to 700' circ mud to 1200', drill cement 1200-52. /2/82 Drilled cmt 1252-1752'. /3/82 Drilled cmt 1252-1752'. /3/82 Drilled cmt 1252-62' heavy mud to 3170'. Cement to 3206'. /6/82 Drild cmt 3206-3285' to bridge plug. Test 7" to 500#. Lost 25 bbls in 1 mi Drilled bridge plug @ 3285'. Ran to 3644' and drild to 3512'. Fill to 3666 Pull bit, lost 2 cones. Pull bit, lost 2 cones. /7/82 TIH with 6" magnet to 3692'. TOH, no recover. TIH with 6 1/8" bit. Drid on iron. Recovering bits of cast iron. Drid 3692'-3715'. Circ. and pulle to 3540'. /8/82 TIH w/ bit 3540'-3517'. Drill fill and iron debris from 3715'-3735'. (20') Developed back flow. Circ. and trip out of hole. Rig up CRC and ran GR-N-Cond'susardaecsalety Valve: Manu. and Type 18. Thereby certify that the foregoing is true and correct State office use) (ORIG. SCD.) DAVID R. GLASS Catif Cont Correct			USC change on Form 9-330.)
ROSWELL, NEW MEXICO IT. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* /30/82 Rig up unit, install head. /1/82 Ran 6 1/8" bit drilled cmt 95'. 330', ran to 700' circ mud to 1200', drill cement 1200-52. /2/82 Drilled cmt 1252-1752'. /3/82 Drilled cmt 1752-62' heavy mud to 3170'. Cement to 3206'. /6/82 Drid cmt 3206-3285' to bridge plug. Test 7" to 500#. Lost 25 bbls in 1 mi Drilled bridge plug @ 3285'. Ran to 3644' and drld to 3512'. Fill to 3666 Pull bit, lost 2 cones. 77/82 /7/82 TIH with 6" magnet to 3692'. TOH, no recover. TIH with 6 1/8" bit. Drld on iron. Recovering bits of cast iron. Drld 3692'-3715'. Circ. and pulle to 3540'. /8/82 TIH w/ bit 3540'-3517'. Drill fill and iron debris from 3715'-3735'. (20') Developed back flow. Circ. and trip out of hole. Rig up CRC and ran GR-N-Cond' SussurfaceSalety Valve: Manu. and Type Is I hereby certify that the foregoing is true and correct Set @	MUL		
 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* /30/82 Rig up unit, install head. /1/82 Ran 6 1/8" bit drilled cmt 95'. 330', ran to 700' circ mud to 1200', drill cement 1200-52. /2/82 Drilled cmt 1252-1752'. /3/82 Drilled cmt 1752-62' heavy mud to 3170'. Cement to 3206'. /6/82 Drild cmt 3206-3285' to bridge plug. Test 7" to 500#. Lost 25 bbls in 1 mi Drilled bridge plug @ 3285'. Ran to 3644' and drild to 3512'. Fill to 3666 Pull bit, lost 2 cones. /7/82 TIH with 6" magnet to 3692'. TOH, no recover. TIH with 6 1/8" bit. Drid on iron. Recovering bits of cast iron. Drild 3692'-3715'. Circ. and pullet to 3540'. /8/82 TIH w/ bit 3540'-3517'. Drill fill and iron debris from 3715'-3735'. (20') Developed back flow. Circ. and trip out of hole. Rig up CRC and ran GR-N-Cond' SubsurfaceSalety Valve: Manu. and Type Set @ Ft. 18. hereby certify thaythe foregoing is true and correct signed	MUL	TIPLE COMPLETE	S
/1/82 Ran 6 1/8" bit drilled cmt 95'. 330', ran to 700' circ mud to 1200', drill cement 1200-52. /2/82 Drilled cmt 1252-1752'. /3/82 Drilled cmt 1752-62' heavy mud to 3170'. Cement to 3206'. /6/82 Drld cmt 3206-3285' to bridge plug. Test 7" to 500#. Lost 25 bbls in 1 mi Drilled bridge plug @ 3285'. Ran to 3644' and drld to 3512'. Fill to 3666 Pull bit, lost 2 cones. /7/82 TIH with 6" magnet to 3692'. TOH, no recover. TIH with 6 1/8" bit. Drld on iron. Recovering bits of cast iron. Drld 3692'-3715'. Circ. and pulle to 3540'. /8/82 TIH w/ bit 3540'-3517'. Drill fill and iron debris from 3715'-3735'. (20') Developed back flow. Circ. and trip out of hole. Rig up CRC and ran GR-N- Cond' SubsorfbæcSalety Valve: Manu. and Type Set @ Ft. 18. I hereby certify that the foregoing is true and correct siGNED	MUL CHA ABA	TIPLE COMPLETE INGE ZONES OIL & GA NDON* MINERALS MGMT.	S SERVICE
/1/82 Ran 6 1/8" bit drilled cmt 95'. 330', ran to 700' circ mud to 1200', drill cement 1200-52. /2/82 Drilled cmt 1252-1752'. /3/82 Drilled cmt 1752-62' heavy mud to 3170'. Cement to 3206'. /6/82 Drld cmt 3206-3285' to bridge plug. Test 7" to 500#. Lost 25 bbls in 1 mi Drilled bridge plug @ 3285'. Ran to 3644' and drld to 3512'. Fill to 3666 Pull bit, lost 2 cones. /7/82 TIH with 6" magnet to 3692'. TOH, no recover. TIH with 6 1/8" bit. Drld on iron. Recovering bits of cast iron. Drld 3692'-3715'. Circ. and pulle to 3540'. /8/82 TIH w/ bit 3540'-3517'. Drill fill and iron debris from 3715'-3735'. (20') Developed back flow. Circ. and trip out of hole. Rig up CRC and ran GR-N- Cond'subsurfaceSalety Valve: Manu. and Type Set @ Ft. 18. Thereby certify that the foregoing is true and correct SIGNED	MUL CHA ABA (oth) 17.	TIPLE COMPLETE DI	S SERVICE MEXICO te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and
<pre>cement 1200-52. /2/82 Drilled cmt 1252-1752'. /3/82 Drilled cmt 1752-62' heavy mud to 3170'. Cement to 3206'. /6/82 Drld cmt 3206-3285' to bridge plug. Test 7" to 500#. Lost 25 bbls in 1 mi Drilled bridge plug @ 3285'. Ran to 3644' and drld to 3512'. Fill to 3666 Pull bit, lost 2 cones. /7/82 TIH with 6" magnet to 3692'. TOH, no recover. TIH with 6 1/8" bit. Drld on iron. Recovering bits of cast iron. Drld 3692'-3715'. Circ. and pulle to 3540'. /8/82 TIH w/ bit 3540'-3517'. Drill fill and iron debris from 3715'-3735'. (20') Developed back flow. Circ. and trip out of hole. Rig up CRC and ran GR-N- Cond'SubsurfaceSelety Valve: Manu. and Type Set @ Ft. 18. Thereby certify that the foregoing is true and correct signed (Cher 1') with foregoing is true and correct (ORIG. SCD.) DAVID R. GLASS DATE DATE</pre>	MUL CHA ABA (oth) 17.	TIPLE COMPLETE OIL & GA NGE ZONES OIL & GA NDON* OIL & GA er) ROSWELL, NEW DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly station including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine	S SERVICE MEXICO te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and
V2/82 Drilled cmt 1252-1752'. V3/82 Drilled cmt 1752-62' heavy mud to 3170'. Cement to 3206'. V6/82 Drld cmt 3206-3285' to bridge plug. Test 7" to 500#. Lost 25 bbls in 1 mid Drilled bridge plug @ 3285'. Ran to 3644' and drld to 3512'. Fill to 3666 Pull bit, lost 2 cones. V7/82 TIH with 6" magnet to 3692'. TOH, no recover. TIH with 6 1/8" bit. Drld on iron. Recovering bits of cast iron. Drld 3692'-3715'. Circ. and pulle to 3540'. V8/82 TIH w/ bit 3540'-3517'. Drill fill and iron debris from 3715'-3735'. (20') Developed back flow. Circ. and trip out of hole. Rig up CRC and ran GR-N-Cond' Sußsurfbæcsalety Valve: Manu. and Type Set @ Ft. 18. I hereby certify that the foregoing is true and correct	MUL CHA ABA (oth) 17.	TIPLE COMPLETE OIL & GA NGE ZONES OIL & GA NDON* OIL & GA er) ROSWELL, NEW DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly station including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine Rig up unit, install head.	S SERVICE MEXICO te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)*
 Drilled cmt 1752-62' heavy mud to 3170'. Cement to 3206'. Drid cmt 3206-3285' to bridge plug. Test 7" to 500#. Lost 25 bbls in 1 mi Drilled bridge plug @ 3285'. Ran to 3644' and drld to 3512'. Fill to 3660 Pull bit, lost 2 cones. TIH with 6" magnet to 3692'. TOH, no recover. TIH with 6 1/8" bit. Drld on iron. Recovering bits of cast iron. Drld 3692'-3715'. Circ. and pulle to 3540'. 78/82 TIH w/ bit 3540'-3517'. Drill fill and iron debris from 3715'-3735'. (20') Developed back flow. Circ. and trip out of hole. Rig up CRC and ran GR-N- Cond' tubsurfberSalety Valve: Manu. and Type Set @ Ft. 18. Thereby certify that the foregoing is true and correct SIGNED (ORIG. SCD.) DAVID R. GLASS 	MUL CHA ABA (oth) 17.	TIPLE COMPLETE NGE ZONES NDON* er) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stations) including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine Rig up unit, install head. Ran 6 1/8" bit drilled cmt 95'. 330', ra	S SERVICE MEXICO te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)*
 76/82 Drld cmt 3206-3285' to bridge plug. Test 7" to 500#. Lost 25 bbls in 1 mi Drilled bridge plug @ 3285'. Ran to 3644' and drld to 3512'. Fill to 3666 Pull bit, lost 2 cones. 77/82 TIH with 6" magnet to 3692'. TOH, no recover. TIH with 6 1/8" bit. Drld on iron. Recovering bits of cast iron. Drld 3692'-3715'. Circ. and pulle to 3540'. 78/82 TIH w/ bit 3540'-3517'. Drill fill and iron debris from 3715'-3735'. (20') Developed back flow. Circ. and trip out of hole. Rig up CRC and ran GR-N- Cond' SubsurfaceSalety Valve: Manu. and Type Set @ Ft. 18. Thereby certify that the foregoing is true and correct SIGNED Chy / U / M. THT Hree SuperintendentATE July 14, 1982 (ORIG. SCD.) DAVID R. GLASS 	MUL CHA ABA (oth) 17. /30/82 /1/82	TIPLE COMPLETE NGE ZONES NDON* er) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly station including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine Rig up unit, install head. Ran 6 1/8" bit drilled cmt 95'. 330', ra cement 1200-52.	S SERVICE MEXICO te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)*
Drilled bridge plug @ 3285'. Ran to 3644' and drld to 3512'. Fill to 3666 Pull bit, lost 2 cones. 77/82 TIH with 6" magnet to 3692'. TOH, no recover. TIH with 6 1/8" bit. Drld on iron. Recovering bits of cast iron. Drld 3692'-3715'. Circ. and pulle to 3540'. 78/82 TIH w/ bit 3540'-3517'. Drill fill and iron debris from 3715'-3735'. (20') Developed back flow. Circ. and trip out of hole. Rig up CRC and ran GR-N- Cond'sussurfaceSafety Valve: Manu. and Type Set @Ft. 18. Thereby certify that the foregoing is true and correct SIGNED	MUL CHA ABA (oth) 17. /30/82 /1/82 /2/82	TIPLE COMPLETE NGE ZONES NDON* er) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statistic) including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine Rig up unit, install head. Ran 6 1/8" bit drilled cmt 95'. 330', ra cement 1200-52. Drilled cmt 1252-1752'.	S SERVICE MEXICO te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)* n to 700' circ mud to 1200', drill
Pull bit, lost 2 cones. 77/82 TIH with 6" magnet to 3692'. TOH, no recover. TIH with 6 1/8" bit. Drid on iron. Recovering bits of cast iron. Drid 3692'-3715'. Circ. and pulle to 3540'. 78/82 TIH w/ bit 3540'-3517'. Drill fill and iron debris from 3715'-3735'. (20') Developed back flow. Circ. and trip out of hole. Rig up CRC and ran GR-N- Cond'sussurfaceSalety Valve: Manu. and Type Set @ Ft. 18. Thereby certify that the foregoing is true and correct SIGNED C.W_U_U_U_U_U_U_U_U_U_U_U_U_U_U_U_U_U_U_U	MUL CHA ABA (oth) 17. /30/82 /1/82 /2/82 /3/82	TIPLE COMPLETE NGE ZONES NDON* er) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statistic) including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine Rig up unit, install head. Ran 6 1/8" bit drilled cmt 95'. 330', rai cement 1200-52. Drilled cmt 1252-1752'. Drilled cmt 1752-62' heavy mud to 3170'.	S SERVICE MEXICO te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)* n to 700' circ mud to 1200', drill Cement to 3206'.
 TIH with 6" magnet to 3692'. TOH, no recover. TIH with 6 1/8" bit. Drld on iron. Recovering bits of cast iron. Drld 3692'-3715'. Circ. and pulled to 3540'. TIH w/ bit 3540'-3517'. Drill fill and iron debris from 3715'-3735'. (20') Developed back flow. Circ. and trip out of hole. Rig up CRC and ran GR-N-Cond'subsurfaceSalety Valve: Manu. and Type Set @ Ft. I hereby certify that the foregoing is true and correct	MUL CHA ABA (oth) 17. /30/82 /1/82 /2/82 /3/82	TIPLE COMPLETE OIL & GA NGE ZONES OIL & GA NDON* OIL & GA minerals MGMT. er) OIL & GA MINERALS MGMT. ROSWELL, NEW DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statistic) including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine Rig up unit, install head. Ran 6 1/8" bit drilled cmt 95'. 330', ra cement 1200-52. Drilled cmt 1252-1752'. Drilled cmt 1752-62' heavy mud to 3170'. Drld cmt 3206-3285' to bridge plug. Test	S SERVICE MEXICO te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)* n to 700' circ mud to 1200', drill Cement to 3206'. 7" to 500#. Lost 25 bbls in 1 mi
on iron. Recovering bits of cast iron. Drld 3692'-3715'. Circ. and pulle to 3540'. /8/82 TIH w/ bit 3540'-3517'. Drill fill and iron debris from 3715'-3735'. (20') Developed back flow. Circ. and trip out of hole. Rig up CRC and ran GR-N- Cond'summer Set @ Ft. 18. I hereby certify that the foregoing is true and correct SIGNED	MUL CHA ABA (oth) 17. /30/82 /1/82 /2/82 /3/82	TIPLE COMPLETE OIL & GA NGE ZONES OIL & GA NDON* OIL & GA er) OIL & GA DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly station including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine Rig up unit, install head. Ran 6 1/8" bit drilled cmt 95'. 330', ra cement 1200-52. Drilled cmt 1252-1752'. Drilled cmt 1752-62' heavy mud to 3170'. Drld cmt 3206-3285' to bridge plug. Test Drilled bridge plug @ 3285'. Ran to 3644	S SERVICE MEXICO te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)* n to 700' circ mud to 1200', drill Cement to 3206'. 7" to 500#. Lost 25 bbls in 1 mi
to 3540'. 78/82 TIH w/ bit 3540'-3517'. Drill fill and iron debris from 3715'-3735'. (20') Developed back flow. Circ. and trip out of hole. Rig up CRC and ran GR-N- Cond'susserfaceSafety Valve: Manu. and Type Set @ Ft. 18. I hereby certify that the foregoing is true and correct SIGNED Chi / U witt III E Area Superintendenbare July 14, 1982 (ORIG. SCD.) DAVID R. GLASS	MUL CHA ABA (oth) 17. /30/82 /1/82 /2/82 /3/82 /6/82	TIPLE COMPLETE NGE ZONES NDON* er) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly station including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine Rig up unit, install head. Ran 6 1/8" bit drilled cmt 95'. 330', ra cement 1200-52. Drilled cmt 1252-1752'. Drilled cmt 1752-62' heavy mud to 3170'. Drld cmt 3206-3285' to bridge plug. Test Drilled bridge plug @ 3285'. Ran to 3644 Pull bit, lost 2 cones.	S SERVICE MEXICO te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)* n to 700' circ mud to 1200', drill Cement to 3206'. 7" to 500#. Lost 25 bbls in 1 mi ' and drld to 3512'. Fill to 3666
78/82 TIH w/ bit 3540'-3517'. Drill fill and iron debris from 3715'-3735'. (20') Developed back flow. Circ. and trip out of hole. Rig up CRC and ran GR-N- Cond'sussurfaceSafety Valve: Manu. and Type Set @ Ft. 18. I hereby certify that the foregoing is true and correct SigNED If the true foregoing is true and correct ORIG. SCD.) DAVID R. GLASS	MUL CHA ABA (oth) 17. /30/82 /1/82 /2/82 /3/82 /6/82	TIPLE COMPLETE NGE ZONES NDON* er) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly station including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine Rig up unit, install head. Ran 6 1/8" bit drilled cmt 95'. 330', ra cement 1200-52. Drilled cmt 1752-62' heavy mud to 3170'. Drid cmt 3206-3285' to bridge plug. Test Drilled bridge plug @ 3285'. Ran to 3644 Pull bit, lost 2 cones. TIH with 6" magnet to 3692'. TOH, no re	S SERVICE MEXICO te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)* n to 700' circ mud to 1200', drill Cement to 3206'. 7" to 500#. Lost 25 bbls in 1 mi ' and drld to 3512'. Fill to 3666 cover. TIH with 6 1/8" bit. Drld
Developed back flow. Circ. and trip out of hole. Rig up CRC and ran GR-N- Cond'sussurfaceSafety Valve: Manu. and Type Set @ Ft. 18. I hereby certify that the foregoing is true and correct SIGNED	MUL CHA ABA (oth) 17. /30/82 /1/82 /2/82 /3/82 /6/82	TIPLE COMPLETE NGE ZONES NDON* er) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statisticuluting estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine Rig up unit, install head. Ran 6 1/8" bit drilled cmt 95'. 330', raistic cement 1200-52. Drilled cmt 1252-1752'. Drilled cmt 1752-62' heavy mud to 3170'. Drilled cmt 3206-3285' to bridge plug. Testistic Drilled bridge plug @ 3285'. Ran to 3644 Pull bit, lost 2 cones. TIH with 6" magnet to 3692'. TOH, no reistic on iron. Recovering bits of cast iron.	S SERVICE MEXICO te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)* n to 700' circ mud to 1200', drill Cement to 3206'. 7" to 500#. Lost 25 bbls in 1 mi ' and drld to 3512'. Fill to 3666 cover. TIH with 6 1/8" bit. Drld
Cond' Subsurface Safety Valve: Manu, and Type Set @ Ft. 18. I hereby certify that the foregoing is true and correct SIGNED	MUL CHA ABA (oth) 17. /30/82 /1/82 /2/82 /3/82 /6/82 /7/82	TIPLE COMPLETE NGE ZONES NDON* er) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statistic) including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine Rig up unit, install head. Ran 6 1/8" bit drilled cmt 95'. 330', ra cement 1200-52. Drilled cmt 1252-1752'. Drilled cmt 1752-62' heavy mud to 3170'. Drld cmt 3206-3285' to bridge plug. Test Drilled bridge plug @ 3285'. Ran to 3644 Pull bit, lost 2 cones. TIH with 6" magnet to 3692'. TOH, no re on iron. Recovering bits of cast iron. to 3540'.	S SERVICE MEXICO te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)* n to 700' circ mud to 1200', drill Cement to 3206'. 7" to 500#. Lost 25 bbls in 1 mi ' and drld to 3512'. Fill to 3666 cover. TIH with 6 1/8" bit. Drld Drld 3692'-3715'. Circ. and pulle
18. I hereby certify that the foregoing is true and correct SIGNED	MUL CHA ABA (oth) 17. /30/82 /1/82 /2/82 /3/82 /6/82 /7/82	TIPLE COMPLETE NGE ZONES NDON* er) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statistic) including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine Rig up unit, install head. Ran 6 1/8" bit drilled cmt 95'. 330', radicement 1200-52. Drilled cmt 1252-1752'. Drilled cmt 1752-62' heavy mud to 3170'. Drild cmt 3206-3285' to bridge plug. Test Drilled bridge plug @ 3285'. Ran to 3644 Pull bit, lost 2 cones. TIH with 6" magnet to 3692'. TOH, no re on iron. Recovering bits of cast iron. to 3540'. TIH w/ bit 3540'-3517'. Drill fill and i	S SERVICE MEXICO te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)* n to 700' circ mud to 1200', drill Cement to 3206'. 7" to 500#. Lost 25 bbls in 1 mi ' and drld to 3512'. Fill to 3666 cover. TIH with 6 1/8" bit. Drld Drld 3692'-3715'. Circ. and pulle ron debris from 3715'-3735'. (20')
SIGNED JC. & Atty III E Area Superintendentare July 14, 1982 (ORIG. SCD.) DAVID R. GLASS UDAVID R. GLASS	MUL CHA ABA (oth) 17. /30/82 /1/82 /2/82 /3/82 /6/82 /7/82 /8/82	TIPLE COMPLETE NGE ZONES NDON* er) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statistic) including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine Rig up unit, install head. Ran 6 1/8" bit drilled cmt 95'. 330', ra cement 1200-52. Drilled cmt 1252-1752'. Drilled cmt 1752-62' heavy mud to 3170'. Drld cmt 3206-3285' to bridge plug. Test Drilled bridge plug @ 3285'. Ran to 3644 Pull bit, lost 2 cones. TIH with 6" magnet to 3692'. TOH, no re on iron. Recovering bits of cast iron. to 3540'. TIH w/ bit 3540'-3517'. Drill fill and i Developed back flow. Circ. and trip out	S SERVICE MEXICO te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)* n to 700' circ mud to 1200', drill Cement to 3206'. 7" to 500#. Lost 25 bbls in 1 mi ' and drld to 3512'. Fill to 3666 cover. TIH with 6 1/8" bit. Drld Drld 3692'-3715'. Circ. and pulle ron debris from 3715'-3735'. (20') of hole. Rig up CRC and ran GR-N-
SIGNED JC. W. M. THE Area Superintendentare July 14, 1982 (ORIG. SCD.) DAVID R. GLASS UNIS SPACE for Federal or State office use)	MUL CHA ABA (oth) 17. /30/82 /1/82 /2/82 /3/82 /6/82 /7/82 /8/82	TIPLE COMPLETE NGE ZONES NDON* er) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statistic) including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine Rig up unit, install head. Ran 6 1/8" bit drilled cmt 95'. 330', ra cement 1200-52. Drilled cmt 1252-1752'. Drilled cmt 1752-62' heavy mud to 3170'. Drld cmt 3206-3285' to bridge plug. Test Drilled bridge plug @ 3285'. Ran to 3644 Pull bit, lost 2 cones. TIH with 6" magnet to 3692'. TOH, no re on iron. Recovering bits of cast iron. to 3540'. TIH w/ bit 3540'-3517'. Drill fill and i Developed back flow. Circ. and trip out	S SERVICE MEXICO te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)* n to 700' circ mud to 1200', drill Cement to 3206'. 7" to 500#. Lost 25 bbls in 1 mi ' and drld to 3512'. Fill to 3666 cover. TIH with 6 1/8" bit. Drld Drld 3692'-3715'. Circ. and pulle ron debris from 3715'-3735'. (20') of hole. Rig up CRC and ran GR-N-
(This space for Federal or State office use) (ORIG. SCD.) DAVID R. GLASS	MUL CHA ABA (oth) 17. /30/82 /1/82 /2/82 /3/82 /6/82 /7/82 /7/82 /8/82 Cond ' \$ ub	TIPLE COMPLETE NGE ZONES NDON* er) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statisticulating estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine Rig up unit, install head. Ran 6 1/8" bit drilled cmt 95'. 330', ra cement 1200-52. Drilled cmt 1252-1752'. Drilled cmt 1752-62' heavy mud to 3170'. Drld cmt 3206-3285' to bridge plug. Test Drilled bridge plug @ 3285'. Ran to 3644 Pull bit, lost 2 cones. TIH with 6" magnet to 3692'. TOH, no re on iron. Recovering bits of cast iron. to 3540'. TIH w/ bit 3540'-3517'. Drill fill and i Developed back flow. Circ. and trip out	S SERVICE MEXICO te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)* n to 700' circ mud to 1200', drill Cement to 3206'. 7" to 500#. Lost 25 bbls in 1 mi ' and drld to 3512'. Fill to 3666 cover. TIH with 6 1/8" bit. Drld Drld 3692'-3715'. Circ. and pulle ron debris from 3715'-3735'. (20') of hole. Rig up CRC and ran GR-N-
(ORIG. SCD.) DAVID R. GLASS	MUL CHA ABA (oth) 17. /30/82 /1/82 /2/82 /3/82 /6/82 /7/82 /8/82 Cond ' \$ ub	TIPLE COMPLETE NGE ZONES NDON* er) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly station including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine Rig up unit, install head. Ran 6 1/8" bit drilled cmt 95'. 330', ra cement 1200-52. Drilled cmt 1752-62' heavy mud to 3170'. Drid cmt 3206-3285' to bridge plug. Test Drilled bridge plug @ 3285'. Ran to 3644 Pull bit, lost 2 cones. TIH with 6" magnet to 3692'. TOH, no re on iron. Recovering bits of cast iron. to 3540'. TIH w/ bit 3540'-3517'. Drill fill and i Developed back flow. Circ. and trip out Surfbee Salety Valve: Manu and Type I hereby certify that the foregoing is true and correct	S SERVICE MEXICO te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)* n to 700' circ mud to 1200', drill Cement to 3206'. 7" to 500#. Lost 25 bbls in 1 mi ' and drld to 3512'. Fill to 3666 cover. TIH with 6 1/8" bit. Drld Drld 3692'-3715'. Circ. and pulle ron debris from 3715'-3735'. (20') of hole. Rig up CRC and ran GR-N- Set @ Ft.
(ORIG. SCD.) DAVID R. GLASS	MUL CHA ABA (oth) 17. /30/82 /1/82 /2/82 /2/82 /3/82 /6/82 /7/82 /8/82 Cond' \$ u8 18.	TIPLE COMPLETE NGE ZONES NDON* er) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly station including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine Rig up unit, install head. Ran 6 1/8" bit drilled cmt 95'. 330', ra cement 1200-52. Drilled cmt 1752-62' heavy mud to 3170'. Drilled cmt 1752-62' heavy mud to 3170'. Drilled cmt 3206-3285' to bridge plug. Test Drilled bridge plug @ 3285'. Ran to 3644 Pull bit, lost 2 cones. TIH with 6" magnet to 3692'. TOH, no re on iron. Recovering bits of cast iron. to 3540'. TIH w/ bit 3540'-3517'. Drill fill and i Developed back flow. Circ. and trip out SurfbaceSalety Valve: Manu. and Type I hereby certify that the foregoing is true and correct NED	S SERVICE MEXICO te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)* n to 700' circ mud to 1200', drill Cement to 3206'. 7" to 500#. Lost 25 bbls in 1 mi ' and drld to 3512'. Fill to 3666 cover. TIH with 6 1/8" bit. Drld Drld 3692'-3715'. Circ. and pulle ron debris from 3715'-3735'. (20') of hole. Rig up CRC and ran GR-N- Set @ Ft.
	MUL CHA ABA (oth) 17. /30/82 /1/82 /2/82 /2/82 /3/82 /6/82 /7/82 /8/82 Cond' \$ u8 18.	TIPLE COMPLETE NGE ZONES NDON* er) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statisticulding estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine Rig up unit, install head. Ran 6 1/8" bit drilled cmt 95'. 330', ra cement 1200-52. Drilled cmt 1252-1752'. Drilled cmt 1752-62' heavy mud to 3170'. Drld cmt 3206-3285' to bridge plug. Test Drilled bridge plug @ 3285'. Ran to 3644 Pull bit, lost 2 cones. TIH with 6" magnet to 3692'. TOH, no re on iron. Recovering bits of cast iron. to 3540'. TIH w/ bit 3540'-3517'. Drill fill and i Developed back flow. Circ. and trip out SurfaceSalety Valve: Manu. and Type I hereby certify that the foregoing is true and correct NED MED MED MED MED MED DIN Completed to 200 DIN Completed to 200 DIN DIN DIN DIN DIN DIN DIN DIN	S SERVICE MEXICO te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)* n to 700' circ mud to 1200', drill Cement to 3206'. 7" to 500#. Lost 25 bbls in 1 mi ' and drld to 3512'. Fill to 3666 cover. TIH with 6 1/8" bit. Drld Drld 3692'-3715'. Circ. and pulle ron debris from 3715'-3735'. (20') of hole. Rig up CRC and ran GR-N- Set @ Ft. Lendenbare July 14, 1982
	MUL CHA ABA (oth) 17. /30/82 /1/82 /2/82 /2/82 /3/82 /6/82 /7/82 /8/82 /8/82 Cond' \$ ub 18.	TIPLE COMPLETE NGE ZONES NDON* er) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statisticulating estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine Rig up unit, install head. Ran 6 1/8" bit drilled cmt 95'. 330', ra cement 1200-52. Drilled cmt 1252-1752'. Drilled cmt 1752-62' heavy mud to 3170'. Drilled cmt 3206-3285' to bridge plug. Test Drilled bridge plug @ 3285'. Ran to 3644 Pull bit, lost 2 cones. TIH with 6" magnet to 3692'. TOH, no re on iron. Recovering bits of cast iron. to 3540'. TIH w/ bit 3540'-3517'. Drill fill and i Developed back flow. Circ. and trip out Starfbac Salety Valve: Manu. and Type I hereby certify that the foregoing is true and correct NED MED MED MED MED MED MED MED M	S SERVICE MEXICO te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)* n to 700' circ mud to 1200', drill Cement to 3206'. 7" to 500#. Lost 25 bbls in 1 mi ' and drld to 3512'. Fill to 3666 cover. TIH with 6 1/8" bit. Drld Drld 3692'-3715'. Circ. and pulle ron debris from 3715'-3735'. (20') of hole. Rig up CRC and ran GR-N- Set @ Ft. Lendenbare July 14, 1982
	MUL CHA ABA (oth) 17. /30/82 /1/82 /2/82 /3/82 /6/82 /7/82 /8/82 Cond ' \$uts 18. Sign	TIPLE COMPLETE NGE ZONES NDON* er) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statisticulation of the statistication of	S SERVICE MEXICO te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)* n to 700' circ mud to 1200', drill Cement to 3206'. 7" to 500#. Lost 25 bbls in 1 mi ' and drld to 3512'. Fill to 3666 cover. TIH with 6 1/8" bit. Drld Drld 3692'-3715'. Circ. and pulle ron debris from 3715'-3735'. (20') of hole. Rig up CRC and ran GR-N- Set @Ft. tendentbareJuly 14, 1982 ffice use)

U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO^{See} Instructions on Reverse Side

-

 $\phi_{i,j} \in \{1,2,3\}$

an pangana A

4.55

مين ا

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and an lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and lations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional edures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local	a he	<pre>log 3720'-3000'. Ran l16 jts of 2 3/8" tbg, left swinging at 3616'. SN @ 3581'. Rigged down and moved off. Put well flowing into frac tank. Pull 2 3/8" tbg. Ran dump bailer tag 3732'. Well started flowing. Displace hole w/10# brine. Pull thg. Ran dump bailer w/ 33 1/2 gal hydromite 3721' 32'. Dump 33 1/2 gal fill to 3676'. Ran FTS plug & pkr to 3540'. Set plug 3467'. Water flow stopped (hole 1919-2025). Pull plug & pkr. Ran 7T retainer set @ 2570'. Leak around. Pull tbg ran slick stinger on bottom RTTS pump 250 sxs "C" w/ 2% CaCl2 3644-3735. (Open hole 3676). Displace to 3460'. Max 1500. SD 1500#. Ran pkr to 1607'. Hole @ 1900-2000'. Howco squeeze w/ 100 sxs class "C" 2% CaCl2. Displaced to 1800'. 1375#. WOC. Test squeeze job to 1000#, OK. Pull pkr. Ran 6 1/8 bit tag @ 1858'. Drilled good cmt to 1920'. Drilled cmt 1920'-2250'. TH w/ 6 1/8" blade bit, DC's drilled cmt 2250-2310 (60'). Fell out. Finished TH to 2572 (FC). TOH w/ 6 1/8" bit to 2572'. Drilled 1' to 3181'. Circ. out. Drlg. cmt retainer 0 2573'. Pushed free to 3023' Pushed and rotated to 3180'. Drilled 1' to 3181'. Circ. out. Drlg. cmt retainer 1/2 hour. Push to 3201'. Pulled bit & ran new 6 1/8" bit drill 3201-3365'. Drlg. cmt 3617-3659'. Had 40 bbls / day water flow. Pulled bit. CCC perf 1 shot / ft 3590-3600', 3609-20, 3630-40, a total of 31 holes. Ran 7" pkr on 2 3/8" tbg s est @ 3463'. Titan treated w/ 6500 gals of 15% acid, 500# salt, 50 balls @ a rate of 2 1/2 bbls / min. Max press. 2000#, Min 1300#, total load 196 bbls. ISIF looud#, IS min 900#. Pull pkr today ran 116 jts set @ 3613'. SN 3580'. Ran 2" x 1 1/2" x 16' pump. Rig down. Install pump jack install flowline & gas line. Star pumping 4:30 PM. 12 X 64 SPM. 1 1/2" pump. Placed well back on production. </pre>
--	--	---

Instructions

:

• -15-5-64

in all faithers

-1.4

· •••

. . . .

BBS OFFICE

.