

N. M. OIL CONS. COMMISSION

P. O. BOX 1980

HOBBS, NEW MEXICO 88240

0+6-MMS-Roswell, 1-File, 1-Engr-Jim, 1-Foreman-CK, 1-BW, 1-BB, 1-Laura Richardson-Midland

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit Ltr. P, 330' FSL & 660' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT TO:

RECEIVED

AUG 20 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/30/82 Rig up unit, install head.
7/1/82 Ran 6 1/8" bit drilled cmt 95'. 330', ran to 700' circ mud to 1200', drilled cement 1200-52.
7/2/82 Drilled cmt 1252-1752'.
7/3/82 Drilled cmt 1752-62' heavy mud to 3170'. Cement to 3206'.
7/6/82 Drld cmt 3206-3285' to bridge plug. Test 7" to 500#. Lost 25 bbls in 1 min. Drilled bridge plug @ 3285'. Ran to 3644' and drld to 3512'. Fill to 3666'. Pull bit, lost 2 cones.
7/7/82 TIH with 6" magnet to 3692'. TOH, no recover. TIH with 6 1/8" bit. Drld on iron. Recovering bits of cast iron. Drld 3692'-3715'. Circ. and pulled to 3540'.
7/8/82 TIH w/ bit 3540'-3517'. Drill fill and iron debris from 3715'-3735'. (20'). Developed back flow. Circ. and trip out of hole. Rig up CRC and ran GR-N-CCL
(Cond' Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.)

18. I hereby certify that the foregoing is true and correct

SIGNED

David R. Glass

TITLE

Area Superintendent

DATE

July 14, 1982

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SCD.) DAVID R. GLASS

APPROVED BY
CONDITIONS OF

APPROVAL IF ANY

TITLE

DATE

D.R. Glass

OCT 13 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

7/9/82	347-166
7/21/82	1981
7/23/82	GP
7/24/82	
7/26/82	
7/27/82	
7/28/82	
7/30/82	
7/31/82	
8/2/82	
8/3/82	
8/4/82	
8/5/82	
8/6/82	
8/7/82	
8/8/82	

log 3720'-3000'.

Ran 116 jts of 2 3/8" tbg, left swinging at 3616'. SN @ 3581'. Riggged down and moved off. Put well flowing into frac tank.

Pull 2 3/8" tbg. Ran dump bailer tag 3732'. Well started flowing. Displace hole w/ -10# brine. Pull tbg. Ran dump bailer w/ 33 1/2 gal hydromite 3721-32'. Dump 33 1/2 gal fill to 3676'.

Ran RTTS plug & pkr to 3540'. Set plug 3467'. Water flow stopped (hole 1919-2025). Pull plug & pkr.

Ran 7" retainer set @ 2570'. Leak around. Pull tbg, ran slick stinger on bottom RTTS pump 250 sxs "C" w/ 2% CaCl₂ 3644-3735. (Open hole 3676). Displace to 3460'. Max 1500. SD 1500#.

Ran pkr to 1607'. Hole @ 1900-2000'. Howco squeezed w/ 100 sxs class "C" 2% CaCl₂. Displaced to 1800'. 1375#. WOC.

Test squeeze job to 1000#, OK. Pull pkr. Ran 6 1/8" bit tag @ 1858'. Drilled good cmt to 1920'. Drilled cmt 1920'-2250'.

TIH w/ 6 1/8" blade bit, DC's drilled cmt 2250-2310 (60'). Fell out. Finished TIH to 2572 (FC). TOH w/ 6 1/8" bit to 2572'. Drilled 1' retainer to 2573'.

Drlg. on cmt retainer @ 2573'. Pushed free to 3023'. Pushed and rotated to 3180'. Drilled 1' to 3181'. Circ. out.

Drlg. cmt retainer 1/2 hour. Push to 3201'. Pulled bit & ran new 6 1/8" bit drill 3201-3365'.

Drlg. cmt. 3365-3617'. Circ. clean. (7" @ 3644', well drilled to 3658').

Drlg. cmt 3617-3659'. Had 40 bbls / day water flow. Pulled bit.

CRC perf 1 shot / ft 3590-3600', 3609-20, 3630-40, a total of 31 holes. Ran 7" pkr on 2 3/8" tbg & set @ 3463'. Titan treated w/ 6500 gals of 15% acid, 500# salt, 50 balls @ a rate of 2 1/2 bbls / min. Max press. 2000#, Min 1300#, total load 196 bbls. ISIP 1000#, 15 min 900#.

Pull pkr today ran 116 jts set @ 3613'. SN 3580'.

Ran 2" x 1 1/2" x 16' pump. Rig down.

Install pump jack install flowline & gas line. Start pumping 4:30 PM. 12 x 64 SPM. 1 1/2" pump.

Placed well back on production.

RECEIVED

OCT 14 1982

O.C.D.
HOBBS OFFICE