

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other Instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION		5. LEASE DESIGNATION AND SERIAL NO. 8910084910 - LC067968	
2. NAME OF OPERATOR OXY USA INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. BOX 50250 MIDLAND, TX 79710		7. UNIT AGREEMENT NAME W. DOLLARHIDE QN SD UT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650 FSL 2140 FEL NWSE		8. FARM OR LEASE NAME	
14. PERMIT NO. 300251225800S01		9. WELL NO. 14	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 3142		10. FIELD AND POOL, OR WILDCAT DOLLARHIDE QUEEN	
		11. SEC. T. R. M. OR BLK AND SURVEY OR AREA SEC 30 T24S R38E	
		12. COUNTY OR PARISH LEA	13. STATE NM

Check Appropriate Box To Indicate Nature of Notices, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

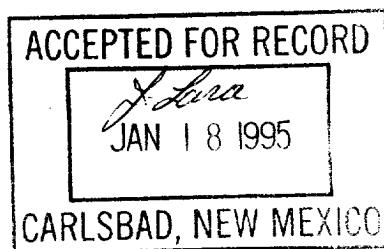
REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☒

REPAIR TBG LEAK  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and five pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD - 3943' PBTD - 3900' PERFS - 3612' - 3780'

MIRU PU 12/16/94, NDWH, NUBOP, POOH W/ TBG & PKR. RIH W/ BAKER AD-1 PKR & 2-3/8" TBG, TEST TBG TO 5000# & REPLACE 1 JT TBG, CIRC W/ PKR FLUID & SET PKR @ 3553'. NDBOP, NUWH. PRESS CSG TO 300# -15MIN - HELD OK, NMOCD NOTIFIED BUT DID NOT WITNESS, RDPU 12/19/94. PUT WELL BACK ON INJECTION.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE REGULATORY ANALYST DATE 12/22/94

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED

24 2 0 1965

JO HOBBS  
OFFICE

