Form 3160-5 (November 1983)		UNI. ED STATES		SUBMIT IN TRIPLIC		Form approved. Budget Bureaus I Expires August 3	No. 1004-0135 1, 1985
(Formerly 9-331)	DEPART	MENT OF THE IN	TERIOR .	(Other Instructions o verse side)	on re-	5 LEASE DESIGNATION AN	DSEFINL NO.
	BUREA	U OF LAND MANAGEM	IENT			8910084910	
SUNDRY NOTICES AND REPORTS ON WELLS						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)							
					7. UNIT AGREEMENT NAME		
OLL GAS WELL	OTHER	INJECTION				<u></u>	
2 NAME OF OPERATOR						8. FARM OR LEASE NAME	
OXY USA INC.						W. DOLLARHIDE QN SD UT	
3 ADDRESS OF OPERATOR P.O. BOX 50250 MIDLAND, TX 79710						9. WELL NO. 14	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*						10, FIELD AND POOL, OR WILDCAT	
See also space 17 below.) At surface						DOLLARHIDE QUEEN	
						11. SEC, T, R, M, OR BLK, AND SURVEY OR AREA	
1650 FSL 2140 FEL NWSE							
						SEC 30 T24S R38E	
14. PERMIT NO.		15. ELEVATIONS (Show wheter D	F, RT, GR, etc.)			12 COUNTY OR PARISH	13 STATE
30-025-12258				3142		LEA	NM
16.	Check Appr	opriate Box To Indicat	te Nature o	of Notices, Report	t, or (Other Data	
						EQUENT REPORT OF:	
TESTWATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE SHOT OR ACIDIZE ABANDON* CHANGE PLANS (Othor)			Completion or Re	ecomp	REPAIRING WELL ALTERING CASING ABANDONMENT*		
17. DESCRIBE PROPOSE proposed work. nent to this work.)	if well is	ED OPERATIONS (Clearly state directionally drilled, give subs	e all pertinent surface locatio	details, and five pertiner ns and measured and tr	nt date: rue veri	s, including estimated da ical depths for all markers	te of starting any s and zones perti-

TD - 3943' PBTD - 3900' PERFS - 3612' - 3780'

MIRU PU, NDWH, NUBOP, POOH W/ PKR & 2-3/8" TBG. RIH & TAG @ 3690', CLEAN OUT TO 3900'. PERFORATE ADD'L INTERVAL 3612-3620, 3778-3780' TOTAL 24 SHOTS. ACIDIZED PERFS W/ 2100 GAL 10 % NEFE HCL ACID. RIH W/ BAKER AD-1 PKR & 2-3/8" TBG & SET @ 3553', NDBOP,NUWH. PRESS CSG TO 350# -15MIN, HELD OK, TEST WITNESSED BY CHARLIE PERRIN - NMOCD. RDPU. START INJECTING 510 BWPD @ 1200#.

18. Ihereby certify that the follogoing is true and correct SIGNED	CCT.	DATE	3/93
(This space for Federal or State office use) APPROVED BY FOR RECORD TOPNLY	OC D	DATE	APR 1 5 1993
CONDITIONS OF APPROVAL, IF ANY:			

*See Instructions on Reverse Side

