

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instruction reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC - 949948

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

- - -

7. UNIT AGREEMENT NAME

West Hollerhide Queen
Sand Unit

8. FARM OR LEASE NAME

- - -

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Hollerhide Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

30-243-38X

12. COUNTY OR PARISH

Lee

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Shelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FSL and 2140' F east line of Section 30-243-38X

14. PERMIT NO.

- -

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Deepen and Perforate ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Moved in Workover Rig.
- Pulled rods and tubing and ran drill pipe and bit.
- Drilled new hole from 3710' to 3780' TD 3780'.
- McCallough perforated 7"OD casing with one shot per interval as follows:
3606', 3608', 3608', 3623', 3624', 3625', 3626', 3631', 3632', 3633', 3638', 3636',
3636', 3643', 3644', 3645', 3646', 3652, 3653', 3654', 3655', 3656', 3657', 3658',
3659', 3663, and 3664', a total of 27 shots.
- Ran tubing and Lynes Packer, set packer at 3713'.
- Treated down tubing into open hole 3674-3678 with 1500 gallons HDA Acid
- Pulled tubing and Lynes packer. Ran tubing with HTTS packer and retrievable bridge plug set at 3769 and packer at 3562'
- Treated down tubing into 7"OD casing perforations 3606'-3664 with 1500 gallons HDA Acid and 30 ball sealers
- Released packer, lowered tubing and packer, latched into bridge plug, pulled tubing, packer and bridge plug.
- Ran 119 Jts. (3610' LTM) 2-7/8"OD tubing and set at 3646', seating nipple 3612', perforations 3612' to 3615'.
- Ran Rods with pump set at 3612'. Swabbed and tested.
- Well pumped 29 barrels oil and 106 barrels water in 24 hours. Well returned to producing status September 25, 1968.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Production Manager

DATE

September 30, 1968

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

OCT 5 1968

*See Instructions on Reverse Side
GORDON
ACTING DISTRICT ENGINEER

OCT 02 1968

RECEIVED

GEOLOGICAL SURVEY
FAC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.