

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1001-1-1
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL

LC-067968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection
2. NAME OF OPERATOR
Sirgo Operating, Inc.
3. ADDRESS OF OPERATOR
P.O. Box 3531, Midland, Texas 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
Unit I, 1650 FSL 510 FEL

7. UNIT AGREEMENT NAME

West Dollarhide Queen Sand
Unit

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

Dollarhide Queen

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 30, T24S, R38E

12. COUNTY OR PARISH 13. STATE

Lea

NM

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☒
(Other)	☐		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-5-90 MI&RU plugging unit. RIH w/7" CR to 1750'. Squeeze w/250 sx. Class "C". Spot 5 sx on top of CR. Circ 10.2 brine gel to 1270'. Perf @ 1270'. Set CR @ 1170'. RIH w/CR to 852'. Squeeze w/50 sx. Class "C". Spot 5 sx on top of CR. Circ 10.2 brine gel to 450'. Perf @ 450'. Bullhead 135 sx. Class "C" from surface. Cut off wellhead & install P&A marker.

RECEIVED
FEB 12 8 35 AM '90
CIT
APR 12 1990

18. I hereby certify that the foregoing is true and correct

SIGNED Bonnie Atwater

TITLE Production Technician

DATE 2-9-90

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

2-16-90

Surface restoration is completed.

*See Instructions on Reverse Side