

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL ☐ ~~REWORK~~ DEEPEN ☒ PLUG BACK ☐

b. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ OTHER WIW ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR  
Sirgo-Collier, Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 3531, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface  
Unit J, 1650 FSL 510 FEL, Sec. 30, T24S, R38E  
At proposed prod. zone  
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
7 mi NE Jal

10. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any) 1980'

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT. 710'

16. NO. OF ACRES IN LEASE 2560

19. PROPOSED DEPTH 4000'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL 40

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3165' GR

22. APPROX. DATE WORK WILL START\*  
December 21, 1987

5. LEASE DESIGNATION AND SERIAL NO.  
LC-067968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
West Dollarhide Queen

8. FARM OR LEASE NAME  
Sand Unit

9. WELL NO.  
15

10. FIELD AND POOL, OR WILDCAT  
Dollarhide Queen

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA  
Sec. 30, T24S, R38E

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT      |
|--------------|----------------|-----------------|---------------|-------------------------|
| unknown      | * 9-3/8"       | 36#             | 389'          | 325 sx, circ to surface |
| unknown      | * 7"           | 17#             | 3629'         | 1669 sx, TOC 725'       |
| 6-1/8"       | 4-1/2"         | 10.5#           | TD            | 400 sx, circ to surface |

Sirgo-Collier, Inc. plans to ~~re-enter and~~ deepen to 4000' this shut-in producer and convert it to a water injection well. New 4-1/2" casing will be run to TD and the Queen zone will be selectively perforated and acidized. A Baker AD-1 packer will be run on 2-3/8" tubing and set approximately 100' above the top perf.

\* Casing already present in wellbore.

Subject to  
State Approval  
by State

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Amy L. Whitley TITLE Agent DATE December 8, 1987

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 12-28-87

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

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DEC 29 1981  
OCCD  
HOBBS OFFICE