## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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| PHE          |         |          |  |
| V.8.0.8.     |         |          |  |
| LAND OFFICE  |         |          |  |
| TRANSPORTER  | DIL     |          |  |
|              |         |          |  |
| OPERATOR     |         |          |  |
| PROBATION OF | ICE     |          |  |

I.

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Operator  |                          |                      |                  |                         |                   |            |
|---|--------------------------|----------------------|------------------|-------------------------|-------------------|------------|
| TEXACO Producing Inc.   |                          |                      |                  |                         |                   |            |
| Address<br>P. O. Box 728, Hobbs, New                              | Mexico 88240             |                      |                  |                         |                   |            |
| Reeson(s) for filing (Check proper box)                           |                          |                      | Other (Please e  |                         | <b></b>           | _          |
| New Vell  | Change in Transporter of | l:                   | -                | Operator from           |                   |            |
| Recompletion  |                          | Dry Ges              | TEXACO Pr        | oducing Inc.            | 12/31/84          | 1          |
| X Change in Ownership   | Casinghead Gas           | Condensate           |                  |                         |                   |            |
|   |                          |                      |                  |                         |                   |            |
| If change of ownership give name<br>and address of previous owner |                          |                      |                  |                         |                   |            |
|   |                          |                      |                  |                         |                   |            |
| II. DESCRIPTION OF WELL AND L                                     | EASE                     | -indian Exemplian    |                  | ind of Lease            |                   | Lease No   |
| Loom Name West Dollarhide   | 31 1                     | cluding Formation    |                  | iate, Federal or Fee    | Fed.LC            |            |
| Queen Sand Unit   | 15 Dollarh               | ide Oueen            |                  |                         | 1                 |            |
| Location  |                          |                      | _                | _                       |                   |            |
| Unit Letter I : 1650  | Feel From The Sout       | <u>h_Line and 51</u> | 0                | Feet From The <u>Ea</u> | ist               |            |
|   |                          | 38E                  |                  | Lea                     |                   | <b>.</b> . |
| Line of Section 30 Townsh   | up 245 R                 | ange                 | , NMPM,          |                         | <u></u>           | County     |
|   |                          |                      |                  |                         |                   |            |
| III. DESIGNATION OF TRANSPOR                                      | TER OF OIL AND NA        | ATURAL GAS           |                  | which approved copy o   | t this form is to | be senti   |
| Name of Authorized Transporter of OII                             | or Condensate            | Andress (            | O Boy 2          | 528. Hobbs.             | N.M. 882          | 240        |
| Name of Authorized Transporter of Oll A<br>Texas-New Mexico Pipe  | eline Co. (005           | 5-10407 1.           | U. DUX Z         | which approved copy o   | (                 | he centl   |
| Neme of Authorized Transporter of Casing                          | head Gas 🚹 or Dry Ga     | Address (            | Give address to  | which approved copy o   | ) INC JOIN 12 10  |            |
| None  |                          |                      |                  |                         |                   |            |
| Ur  | il Sec. Twp.             |                      | tually connected | 7 When                  |                   |            |
| If well produces all or liquids, L<br>give location of tanks.     | 32 245                   | 38E No               | )<br>            |                         |                   |            |
|   |                          | or pool, give com    | ningling order r | umber:                  |                   |            |
| If this production is commingled with the                         | hat from any other lease |                      |                  |                         |                   |            |
|   | · 1 · 1 ·                | e (ma)               |                  |                         |                   |            |

NOTE: Complete Parts IV and V on reverse side if necessary.

## **VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W.D.

(Signature)

District Operations Manager

March 25, 1985

(Date)

**OIL CONSERVATION DIVISION** 6/1 85 DISTRICT I SUFERVISOR TIT

This form is to be filed in compliance with AULE 1104.

If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allou able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multipl completed wells.

SECTION ED MAY 91 1985

| Form 9-331   | l-File, l-Engr. Jim, l-Foreman CK, l-L   | Form Approved.<br>Budget Bureau No. 42–R142   |
|--|--|---|
| Dec. 1973  | UNITED STATES  | 5 LEASE   |
|  | DEPARTMENT OF THE INTERIOR   | LC-067968   |
|  | GEOLOGICAL SURVEN.   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  |
|  | Y NOTICES AND REPORTS ON WELLS<br>s form for proposals to drill or to deepen or plug back to a different   | 7. UNIT AGREEMENT NAME  |
| (Do not use this<br>reservoir, Use f   | Form 9–331–C for such proposals.)  | 8. FARM OR LEASE NAME<br>West Dollarhide Queen Sand U   |
| 1. oil<br>well   | gas 🗌 other Injection well   | 9. WELL NO.<br>15   |
| Gett   | OF OPERATOR<br>y Oil Company   | 10. FIELD OR WILDCAT NAME<br>Dollarhide Queen   |
| P.O.   | S OF OPERATOR<br>Box 730, Hobbs, NM 88240  | 11. SEC., T., R., M., OR BLK. AND SURVEY<br>AREA  |
|  | ON OF WELL (REPORT LOCATION CLEARLY. See space 17  | Sec. 30, T-24S, R-38E   |
| AT SUR   | FACE: Unit Ltr. I, 1650 FSL and 510' FEL PROD. INTERVAL:   |   |
| AT TOT   | AL DEPTH:  | 14. API NO.   |
| 16. CHECK<br>REPOR   | APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,<br>T, OR OTHER DATA<br>FOR APPROVAL TO: SUBSEQUENT REPORT OF:  | 15. ELEVATIONS (SHOW DF, KDB, AND V<br>3165' GR   |
| FRACTURE<br>SHOOT OR<br>REPAIR WE<br>PULL OR M<br>MULTIPLE<br>CHANGE Z   | ACIDIZE  | (NOTE: Report results of multiple completion or<br>change on Form 9-330.)   |
| (other)  | Convert to injection & actuize   | ate all pertinent details, and give pertinent d   |
| (other)<br>17. DESCF<br>includ<br>measu  | RIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta<br>ing estimated date of starting any proposed work. If well is<br>ured and true vertical depths for all markers and zones pertin-  | ent to this work.)*<br>dial work on this unit. We are   |
| (other)<br>17. DESCF<br>includ<br>measu  | Convert to injection & actuize   | ent to this work.)*<br>dial work on this unit. We are   |
| (other)<br>17. DESCF<br>includ<br>measu<br>We are<br>anticip<br>1. Rig   | Convert to injection & actuize<br>RIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating estimated date of starting any proposed work. If well is<br>ured and true vertical depths for all markers and zones pertin-<br>evaluating the continuation of the remed<br>bating a November - December completion of<br>g up pulling unit.   | ent to this work.)*<br>dial work on this unit. We are   |
| (other)<br>17. DESCF<br>includ<br>measu<br>We are<br>anticip<br>1. Rig<br>2. Ins   | Convert to injection & actuate<br>RIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating estimated date of starting any proposed work. If well is<br>ured and true vertical depths for all markers and zones pertin-<br>evaluating the continuation of the remed<br>pating a November - December completion of<br>up pulling unit.   | ent to this work.)*<br>dial work on this unit. We are   |
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| (other)<br>17. DESCF<br>includ<br>measu<br>We are<br>anticip<br>1. Rig<br>2. Ins<br>3. Cle<br>4. Aci<br>5. But   | Convert to injection & actuize<br>RIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta-<br>ing estimated date of starting any proposed work. If well is<br>ured and true vertical depths for all markers and zones pertin-<br>evaluating the continuation of the remed-<br>pating a November - December completion of<br>g up pulling unit.<br>Stall BOP.<br>ean out to TD.<br>idize with 4500 gallons 20% HCL.<br>h plastic lined tubing and packer.  | ent to this work.)*<br>dial work on this unit. We are   |
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