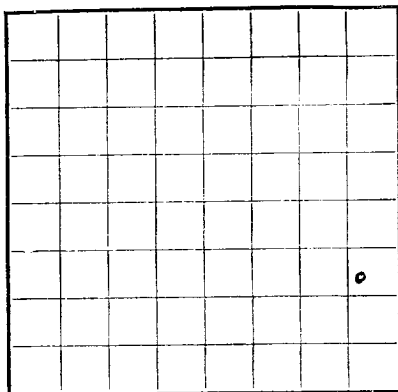


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 067968
LEASE OR PERMIT TO PROSPECT _____

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Sinclair Oil & Gas Company Address 1111 W. 1st St. Box 1927 Hobbs, N.M.
Lessor or Tract J. H. McClure Field Dollarhide-Queen State New Mexico
Well No. 9 Sec. 30 T. 24 S. R. 38 E. Meridian County Lea
Location 1650 ft. [N.] of S Line and 510 ft. [E.] of W Line of 30-24-38 Elevation 3165
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed _____

Date March 22, 1954Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 12-12-54, 19____ Finished drilling 1-12-54, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3640 to 3686 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>9 5/8</u>	<u>36</u>	<u>8</u>		<u>286</u>	<u>Larkin</u>				
<u>7</u>	<u>28</u>	<u>8</u>		<u>3629</u>	<u>Halliburton</u>				
<u>2</u>	<u>16.7</u>	<u>8</u>		<u>4561</u>	<u>Halliburton</u>				
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9 5/8</u>	<u>289</u>	<u>325</u>	<u>Halliburton</u>		
<u>7</u>	<u>3629</u>	<u>1469</u>	<u>"</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		<u>Petrofrac</u>	<u>6,000 Gal.</u>	<u>1-13-54</u>	<u>3600-3686</u>	<u>3686</u>

TOOLS USED

Rotary tools were used from Surface feet to 3630 feet, and from _____ feet to _____ feet
Cable tools were used from 3630 feet to 3686 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing 1-8-54, 19____The production for the first 24 hours was 1075 barrels of fluid of which 100% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. 36.2

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

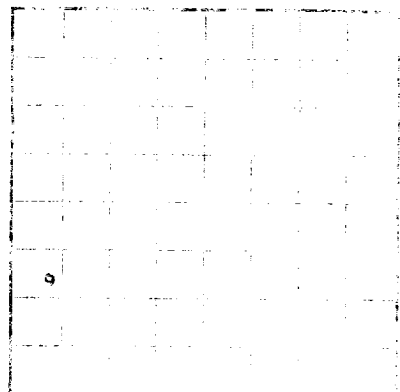
EMPLOYEES

B. L. Lingafelt, Driller Carl Huse, Driller
M. H. Kiser, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>Surface</u>	<u>44</u>	<u>44</u>	<u>Caliche</u>
<u>44</u>	<u>91</u>	<u>47</u>	<u>Caliche & Sand</u>
<u>91</u>	<u>981</u>	<u>890</u>	<u>Redbed</u>
<u>981</u>	<u>1442</u>	<u>461</u>	<u>Anhydrite & Redbed</u>
<u>1442</u>	<u>2581</u>	<u>1139</u>	<u>Anhydrite, Gyp & Salt</u>
<u>2581</u>	<u>2950</u>	<u>369</u>	<u>Anhydrite & Gyp</u>
<u>2950</u>	<u>3510</u>	<u>560</u>	<u>Anhydrite & Lime</u>
<u>3510</u>	<u>3587</u>	<u>77</u>	<u>Lime</u>
<u>3587</u>	<u>3618</u>	<u>31</u>	<u>Sandy lime</u>
<u>3618</u>	<u>3649</u>	<u>31</u>	<u>Lime</u>
<u>3649</u>	<u>3651</u>	<u>2</u>	<u>Sand</u>
<u>3651</u>	<u>3675</u>	<u>24</u>	<u>Lime</u>
<u>3675</u>	<u>3683</u>	<u>8</u>	<u>Dolomite</u>
<u>3683</u>	<u>3686</u>	<u>3</u>	<u>Sand</u>

REF ID: A6201070201



FORESTLY

The information in this report is a complete and correct record of the well and all work done thereon as far as can be determined from all available records.

Yours very truly,
[Signature]

To a summary of this page is for the condition of the well at above date.

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the seasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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