

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Injector

2. Name of Operator  
Texaco Exploration & Production Inc.

3. Address and Telephone No.  
P.O. Box 3109, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter H  
2310' FNL & 660' FEL  
Section 30, T24S, R38E

5. Lease Designation and Serial No.  
NM-10185

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

West Dollarhide Drinkard Unit

8. Well Name and No.  
20

9. API Well No.  
30-025-12260

10. Field and Pool, or Exploratory Area  
Dollarhide Tubb Drinkard

11. County or Parish, State  
Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) Notify BLM & OCD of intent to plug
- 2) MIRU, install BOP, release packer & POOH
- 3) Set CIBP @ 6500' w/20 sx cement cap
- 4) Spot 20 sx cement fm 6068-6168' (Tubb)
- 5) Spot 20 sx cement fm 5077-5177' (Glorieta)
- 6) Spot 20 sx cement fm 3640-3740' (Queen)
- 7) Perf & sqz 40 sx cement fm 3100-3200', WOC/Tag (8 5/8" shoe)
- 8) Perf & sqz 40 sx cement fm 2662-2762', WOC/Tag (Bottom of salt)
- 9) Perf & sqz 40 sx cement fm 1271-1371', WOC/Tag (Top of salt)
- 10) Perf & sqz 175 sx cement @ 333', circulate up 8 5/8 & 13 3/8 csg, WOC/Tag (13 3/8" shoe)
- 11) Spot 5 sx cement surface plug fm 50'
- 12) RDMO, Cut off well head, install dryhole marker, clean location

14. I hereby certify that the foregoing is true and correct

Signed David F. Glass Title Facility Engineer

Date 11/08/99

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID F. GLASS

Title PETROLEUM ENGINEER

Date NOV 15 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



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